Government Bill

As reported from the Economic Development, Science and Innovation Committee

Commentary

Recommendation

The Economic Development, Science and Innovation Committee has examined the Crown Minerals (Decommissioning and Other Matters) Amendment Bill and recommends by majority that it be passed. We recommend all amendments by majority.

About the bill as introduced

The Crown Minerals (Decommissioning and Other Matters) Amendment Bill aims to strengthen the regulation of petroleum decommissioning activities. Decommissioning is the process of taking petroleum infrastructure and wells out of service. It generally involves plugging and abandoning wells, removing or leaving infrastructure in place, and restoring the site if needed.¹

The Crown Minerals Act 1991 does not explicitly provide for the decommissioning responsibilities of petroleum permit and licence holders. Instead, specific requirements related to decommissioning are listed in individual petroleum permit conditions, resulting in inconsistency both among permit holders and over time.

The bill would amend the Crown Minerals Act to:

 introduce an explicit statutory obligation for all current and future petroleum permit and licence holders to undertake and pay for decommissioning activities

¹ "Plugging and abandoning" is a technical term for when a well is removed from service and made permanently inoperable.

- introduce civil pecuniary and criminal penalties for failing to fund and carry out decommissioning
- hold parties who transfer out of the permit or licence after the bill is enacted liable for meeting the costs of decommissioning if the new permit or licence holder failed to carry out and fund decommissioning
- enable the Minister² to more effectively and regularly monitor a permit or licence holder's financial position and plans for field development, and assess a permit or licence holder's financial capability to complete decommissioning
- require permit and licence holders to obtain and maintain adequate financial security that the Crown could access if the permit or licence holder failed to meet their obligations
- enable the Crown to collect payments to meet the cost of any post-decommissioning work.

The provisions in the bill would apply to the holders of petroleum permits under the Crown Minerals Act and holders of licences granted under the Petroleum Act 1937.

The bill would also make amendments to the Crown Minerals Act that are not specific to decommissioning. The amendments include strengthening the decision-making test for permit acquisitions and expanding the enforcement options available to the regulator. The bill would also make technical amendments to the Act.

Legislative scrutiny

As part of our consideration of the bill, we have examined its consistency with principles of legislative quality. We have no issues regarding the legislation's design to bring to the attention of the House.

Proposed amendments

This commentary covers the main amendments we recommend to the bill as introduced. We do not discuss minor, technical, or consequential amendments.

Clarifying the bill's purpose

We note that the purpose of the bill is to mitigate the risk to the Crown and other third parties of having to carry out and fund decommissioning. However, it does not make the Crown liable for decommissioning and post-decommissioning work if the responsible permit and licence holders failed to do so. To avoid doubt, we recommend inserting a provision as new section 89ZZX.

The Minister would be the Minister of the Crown who, under the authority of a warrant or with the authority of the Prime Minister, is responsible for the administration of the Crown Minerals Act.

Definition of "participating interest"

Clause 4(2) of the bill would replace the definition of "participating interest" in the Crown Minerals Act. In relation to a permit, it would mean an individual share of the permit, expressed as a percentage. For a licence granted under Part 1 of the Petroleum Act, it would mean an individual share of a licence, as recorded on the licence.

We recommend amending the definition by replacing the reference to "individual share" with "undivided share". Our proposed amendment would reflect that the definition of "participating interest" in the Crown Minerals Act refers to "undivided share".

Decommissioning obligations

Definition of "decommissioning"

Clause 17, proposed new section 89E, defines the term "decommissioning" for the purposes of the legislation.

Proposed new section 89E(1)(a) provides that decommissioning means "any activity undertaken under any enactment, and in accordance with any requirements or standards set by or under that enactment or imposed by a regulatory agency, to take out of service permanently petroleum infrastructure or a well used for prospecting or exploring for, or mining of, petroleum". We recommend amending this section to make it clear that the enactments that could be applied include relevant health and safety, and environmental legislation.

When infrastructure could be left in place

Proposed new section 89E(2)(a) would enable a person with decommissioning obligations to leave specific objects on site or undertake decommissioning in a certain way if they had the consent of the landowner. We understand that this provision was designed to allow permit and licence holders to leave infrastructure remaining if they thought a landowner would reuse it. However, we consider that this section could undermine the intent of the bill. For example, a permit holder could buy the land and, as landowner, decide to leave the infrastructure in place. Therefore, we recommend removing section 89E(2).

Proposed new section 89E(3) specifies that, if no other relevant legislative or regulatory requirement exists, then infrastructure would need to be decommissioned by totally removing it. We note that this approach does not recognise the potential environmental effects of removal, and believe that leaving the infrastructure in place should be an available option. This provision could apply when the environmental effects of removal were greater than leaving the infrastructure in place. We recommend inserting new subsection 89E(4) to enable a permit holder to apply to the Minister for permission to leave the infrastructure in place where criteria prescribed in regulations were met.

Definition of "petroleum infrastructure"

Proposed new section 89F provides a definition of "petroleum infrastructure". It would include:

- a structure used onshore or offshore to explore or mine or process petroleum
- any equipment attached to, or used in connection with, a structure, well, vessel, or site
- infrastructure for production, storage, and off-loading and any attached equipment
- any other prescribed thing or class of thing used in connection with, prospecting or exploring for, or mining of, petroleum.

We understand that the intent of the bill is that the holder of a permit or licence would be responsible for decommissioning any structures or equipment installed or operated for the purposes of exploration or production activities under a permit or licence.

We consider that the definition of "petroleum infrastructure", as introduced, is too broad. We recommend amending proposed new section 89F to limit the definition to infrastructure put in place for the purposes of petroleum exploration and production. It would include infrastructure used to extract, process, and treat petroleum, and for storage. The definition would not apply to anything after the point that petroleum entered any third party transmission or distribution infrastructure.

We also recommend amending section 89F to specify that the definition of "structure" has the same meaning as in section 101(A) of the Crown Minerals Act.

Conditions of permits and licences

Allowing the Minister to set conditions

Proposed new section 89G would empower the Minister to set conditions relating to decommissioning when granting or transferring a permit or licence, or at any other time. The agreement of the permit or licence holder would not be needed. Section 33 of the Crown Minerals Act provides that a permit or licence is a statutory instrument and any conditions must be complied with under the legislation.

We consider that section 89G, as introduced, could create uncertainty for permit and licence holders by imposing unforeseen conditions. It would also be inconsistent with the Crown Minerals Act. Section 36 of the Act only allows changes to a permit with the consent of the permit or licence holder or in a way already provided for in the permit.

We acknowledge that the discretion granted to the Minister in new section 89G is broad. We recommend amending the bill so that conditions without the consent of the permit holder could only be imposed in certain circumstances. They would be when a permit is granted, on giving consent to the transfer of a permit or licence or all or part of a participating interest in a permit or licence, when a financial security is determined, and if timeframes for when decommissioning must be completed by have not been agreed.

Interaction between the bill and existing conditions of permits and licences

Proposed new section 89C describes how the requirements in new sections 42B and 42C and new subpart 2 would interact with existing conditions in permits or licences.

We recommend amending section 89C so that permits could be deemed to be amended to include the bill's decommissioning provisions from subpart 2 and new sections 42B and 42C. If the conditions of a permit and the decommissioning obligations in the legislation were duplicated, or overlapped, the legislation would prevail.

Clarifying perpetual liability provisions

Proposed new sections 89K and 89L set out the main rules governing the obligations of permit and licence holders to decommission petroleum infrastructure.³ These sections also apply to transferors and transferees of permits and licences and participating interests in permits and licences. Permit and licence holders would be responsible for carrying out and meeting the costs of decommissioning all petroleum infrastructure put in place to undertake activities authorised by the permit or licence. Proposed new sections 89R and 89S replicate these provisions for wells.

The bill introduces a concept known as "perpetual liability". Proposed new sections 89K(2)(a) and 89L(2)(a) would extend the obligation to meet the costs of decommissioning to any participant in a permit or licence that transferred their interest after the bill commenced. However, under section 89N, former participants would only be liable if the current permit or licence holder failed to carry out and fund decommissioning. Also, sections 89K(2)(b) and 89L(2)(b) provide that former participants would only be liable for the infrastructure that was in place when the consent to transfer was granted.

Several submitters expressed concern about the perpetual liability provisions. Their concerns included that the provisions would interfere with existing legal and commercial arrangements, are unnecessary given other requirements in the bill, and would hinder future transfers and sales of assets.

We understand that the perpetual liability provisions are designed to encourage participants to carefully consider who they transfer to. They aim to prevent situations where interests are transferred to another entity to avoid decommissioning obligations and costs without considering whether the transferee can fulfil them.

Several submitters also suggested that the provisions in sections 89K, 89L, 89R, and 89S are broad and would capture all former permit and licence holders, rather than the immediately prior holder. We accept this view and recommend amending the bill to specify an order of priority in which the Crown would enforce the perpetual liability of former permit and licence holders. The current permit holder would be liable first. If they were unable to fund decommissioning, the Crown would investigate for-

Section 89K relates to permits granted under the Crown Minerals Act, while section 89L applies to licences granted under the Petroleum Act.

mer permit holders in the order that they transferred out of the permit or licence. The most recent one would be next.

Definitions of older infrastructure and older well

Proposed new sections 89I and 89J define the terms "relevant older petroleum infrastructure" and "relevant older well". The bill provides that certain older wells and infrastructure would have to be decommissioned by the current permit or licence holder. This would apply when they had been put in place or used under a previous permit and licence that was converted to the current mining permit and licence.

We note that appraisal work and delineation of wells would be considered part of the current permit or licence's lineage.⁴ We recommend amending the definition of "older well" to make it as clear as possible what the decommissioning obligation would include. Our new definition would also include any well within that permit or licence area that was drilled or used to delineate or appraise a discovered deposit or occurrence of petroleum for which the current mining permit or licence was granted.

As introduced, the bill specifies that the conversion would need to have occurred under certain sections of the Crown Minerals Act or Petroleum Act. However, we received advice that some permits and licences that are considered prior permits or licences were not exchanged through the mechanism stated in the bill. As a result, some wells that were intended to be captured by the legislation could be excluded from the definition.

To ensure consistency regardless of the mechanism used to transfer the permit or licence, we recommend amending sections 89I and 89J. Our proposed amendment to the definitions would specify when a well or infrastructure would be considered "relevant older".

We also recommend amending the bill so that specific wells, classes of wells, or infrastructure could be included or excluded from the definition of "relevant older well" or "relevant older infrastructure" through regulations (new sections 89I(1)(a)(iii) and 89J(1)(a)(iii)). This would recognise situations where there was a link between a current permit and a prior exploration permit or mining licence, or prospecting licence, but the mechanism for the exchange was not explicitly listed in the legislation. Accordingly, we recommend amending clause 25, which would amend section 105.

Time frame for decommissioning

Proposed new sections 89O and 89V specify when decommissioning activities would need to be completed.⁵ The deadline is either the expiry or surrender of the current

⁴ Appraisal work is undertaken under an exploration permit to determine the size and economic viability of mining a petroleum discovery. The work includes delineating the extent of the area of discovered field by drilling appraisal wells.

⁵ Section 89O relates to petroleum infrastructure and section 89V relates to wells.

licence, whichever comes earlier, or timing specified by the Minister in the conditions of the permit or licence.

The bill provides that if a permit or licence was revoked, the holder would have to complete their decommissioning obligations within 2 years after receiving the notice of revocation or by a time agreed with the Minister.

The bill also specifies that decommissioning obligations would continue even if a permit or licence expired before the decommissioning was complete.

Some submitters were opposed to the requirement to carry out decommissioning before a permit or licence expires because permits and licences relate to the right to mine. They were concerned that the duration of a permit or licence was based on production profiles, and the time required for decommissioning was not taken into account. If decommissioning needed to occur before a permit or licence expired, the holder might need to prematurely end production activities. This could result in commercial reserves being left in the ground.

We understand that the time frames for decommissioning are specified in the bill for two reasons: to provide clear expectations for permit and licence holders and clarity about when enforcement action could be taken. Further, we note that land access arrangements or consents are often linked to active permits and licences. If a permit or licence expired or was surrendered before decommissioning was complete, the holder might be unable to renegotiate land access or other consents to undertake decommissioning.

We accept submitters' concerns that section 89O, as introduced, could have unintended consequences. We recommend amending sections 89O and 89V to increase flexibility about when decommissioning would need to occur.

Our proposed amendments would specify that decommissioning would need to take place within a defined time frame agreed with the Minister based on when production is expected to cease. If no timing was agreed two years before the permit is due to expire, the Minister could impose time frames. When agreeing the time frames for decommissioning under sections 89O and 89V, the Minister could also agree or specify key milestones. These would be based on a permit or licence holder's decommissioning plan and time frames. A permit or licence holder would be in breach of their decommissioning obligation if they did not meet the milestones.

We also recommend inserting as new sections 89OA and 89VA the matters that the Minister would need to take into account when deciding the time frame. They include the size of the field to be decommissioned, the estimated date when production will cease, the estimated complexity and cost of decommissioning, and any other relevant available information.

At present, section 36 of the Crown Minerals Act allows the Minister to grant extensions to the duration of a permit. However, they can only be granted for the purpose of extracting the resource. We recommend inserting clause 9A, which would amend the existing extension provisions of the Act to enable decommissioning to be completed before a permit expires or is surrendered.

We also propose similar amendments to the Petroleum Act to enable licence holders to apply for an extension. We recommend inserting clause 35 to this effect.

Partial surrender or relinquishment of a permit or licence

Under sections 35B, 35C, and 40 of the Crown Minerals Act, a petroleum permit holder may be required to relinquish or surrender a portion of their permit area. We recommend inserting sections 89O(1)(ab) and 89V(1)(ab) to specify the decommissioning obligations before a partial relinquishment is approved or a surrender is accepted. A permit holder would be required to decommission any petroleum infrastructure unless an exemption or deferral was granted under proposed new section 89X of the bill. The obligations would apply only to the infrastructure and well in the area to be surrendered or relinquished.

We also recommend replicating these amendments for licences.

Definition of "plugging and abandoning" a well

Proposed new section 89Q defines a well as "plugged and abandoned" when it is sealed to make it permanently inoperable. The sealing must be conducted in accordance with any relevant enactment or standard, and the requirements of any regulatory authority.

We consider that the definition could create confusion because it does not address the removal of particular components or site restoration. Also, the definition of petroleum infrastructure, as introduced, does not include a well but includes any equipment used in connection with a well.

We recommend amending the definition of "plugging and abandoning" by inserting a definition for "wellhead" in new section 89D. Our proposed new definition of "plugging and abandoning" in new section 89Q would also include the removal of the wellhead, any site remediation in accordance with requirements under other legislation, and anything as prescribed in regulations.

Decommissioning obligations under the Petroleum Act

We note that the statutory obligation in the bill (clause 17) to carry out and fund decommissioning would apply to petroleum permits granted under the Crown Minerals Act and petroleum licences issued under the Petroleum Act. This would align the decommissioning obligations under both Acts and ensure consistency.

Section 34 of the Petroleum Act requires licence holders to remove infrastructure and equipment related to their licence 12 months before it expires or is surrendered. To remove duplication of the requirements, we recommending repealing section 34 of the Petroleum Act. Licence holders would instead be subject to the new requirements in the bill.

We recommend inserting a savings provision into clause 36, section 34(4) of the Petroleum Act. It would allow infrastructure already left in place with the permission of the landowner to remain. However, this section would not apply to any future infrastructure.

Under the Petroleum Act, licence holders must apply for an authorisation to construct a pipeline. We do not believe that these authorisations should be included in the bill. However, on reflection, we do not consider it is necessary to explicitly exclude them. This is because most pipelines put in place under pipeline authorisations would be unlikely to be covered by the definition of petroleum infrastructure (which is limited to infrastructure used for exploration, mining and processing). If it becomes necessary to explicitly exclude pipelines constructed under a pipeline authorisation, this could be done through new section 89F(a)(iv), which allows certain things or classes of things to be defined as infrastructure through regulations.

Introduction of a decommissioning completion report

As introduced, the bill does not require a report to be produced when decommissioning is completed. Consequently, the Crown may not have a centralised record of how sites were left. We recommend inserting a requirement as new section 89ZAAD for permit and licence holders to submit a decommissioning completion report. It would need to provide evidence that everything listed on the asset register had been decommissioned.

Field development plans

Clause 16, inserting section 42B, would require the holder of a petroleum mining permit or licence to submit a field development plan (FDP) to the chief executive of the Ministry of Business, Innovation and Employment. An FDP describes the petroleum resource and proposed development and includes geological settings, the estimated field life, and projected decommissioning activities. Under new section 42B, an FDP would need to detail the planned development of the field and meet requirements prescribed in regulations.

We consider that it would be more appropriate to include the information about planning for decommissioning in a separate document. This is because FDPs are generally broader in scope, focusing on the entire lifecycle of the petroleum permit or licence. A decommissioning plan could instead focus on decommissioning technicalities, time lines, and costs.

We recommend amending clause 17 to insert new requirements for permit and licence holders to submit a decommissioning plan (new section 89ZAAA) and a decommissioning cost estimate (new section 89ZAAB). They would need to do so when required by the Minister or as prescribed in regulations. The requirements for the decommissioning plans and cost estimates would be set in regulations.

We recommend amending clause 16, new section 42B, by removing the requirement for the FDP to contain a decommissioning cost estimate.

Monitoring the financial position of a permit or licence holder

Proposed new section 89ZA provides that the Minister could require a permit or licence holder to provide information needed to monitor their financial position. Section 89ZB specifies that the Minister could assess whether a permit or licence holder

had the financial capability to meet their decommissioning obligations. This is known in the bill as a "financial capability assessment".

Timing for carrying out financial monitoring

Proposed new section 89ZA(2) would allow the Minister to request information by written notice. The notice would set out the form and manner of the information to be provided and the time frame for providing the information.

We believe that regular financial monitoring cycles would provide more certainty to permit holders and reduce the administrative burden on the regulator. We recommend amending section 89ZA to state that information required to enable ongoing financial monitoring would need to be provided at times specified in regulations.

We also recommend amending this section to enable the Minister to require any further information needed to carry out the monitoring.

Deciding whether to carry out a financial capability assessment

To enable permit and licence holders to plan for assessments, we recommend inserting section 89ZBA to specify criteria that the Minister would need to consider when deciding whether to undertake a financial capability assessment. The decision would be informed by information provided through financial monitoring and in the FDP, asset register, proposed decommissioning plan, and decommissioning cost estimate. The decision would also be informed by any current or emerging risks.

Information provided for a financial capability assessment

Proposed new section 89ZC specifies that permit and licence holders would need to provide information for the financial capability assessment. Under new section 89ZC(4), the Minister could require them to provide any information that the Minister considered necessary to carry out the assessment. We consider that this section is unnecessarily broad and recommend amending it to narrow the information that a permit holder would be required to provide. Our proposed amendment would instead refer to any supporting information that was relevant and reasonably necessary to assess financial capability.

We note that each permit and licence has one permit or licence holder but can have one or more participants. As introduced, section 89ZC would only enable information to be collected from the permit or licence holder. This would include individual participants in a permit or licence. However, for greater clarity, we recommend amending the bill to extend who section 89ZC(1) would also apply to. It would include a person who held a participating interest in the permit or licence and any other person the Minister considered was likely to hold information needed to perform the financial capability assessment.

Guidance on how information will be stored and used

We note that most new provisions in the bill requiring information to be provided for financial monitoring and financial capability assessments would be subject to sections 90 and 90A of the Crown Minerals Act. Section 90 (Permit holder records and

reports) specifies that certain information provided by a permit holder under this section can be disclosed after five years or when the permit expires (whichever is earlier). Section 90A (Disclosure of information) sets out the criteria that must be met before the Minister or chief executive can disclose information gathered under certain sections of the Act.

We recommend that the financial information gathered under sections 89ZA, 89ZC, 89ZAAC, 89ZE, 89ZR, and 89ZS should only be subject to section 90A of the Crown Minerals Act. Section 90A provides a stronger power for protecting information because it states that the information is confidential and therefore cannot be disclosed in specified situations. Accordingly, we recommend amending sections 89ZA, 89ZC, 89ZAAC, 89ZE, 89ZF, 89ZR, and 89ZS to remove the references to information gathered under these sections being subject to section 90.

We recommend amending the bill to specify that sections 42B (Field development plans) and 42C (Notification of cessation of production) should be subject to section 90A of the Act.

We have recommended inserting requirements as sections 89ZAAA and 89ZAAB for separate decommissioning plans and decommissioning cost estimates. We recommend that these sections should also be subject to section 90A of the Act.

Requirement to obtain financial security

Clause 17, new section 89ZE, provides that permit and licence holders would need to obtain one or more financial securities as security for the performance of their decommissioning obligations. The Minister would decide the amount and kind of financial security on a case-by-case basis under proposed new section 89ZG.

New section 89ZF(1) specifies the matters that the Minister would need to consider when setting the kind and amount of security. Under section 89ZF(1)(c)(i), they would need to take into account the general need to ensure that the security was sufficient to meet the estimated costs of decommissioning.

New section 89ZG(3) provides that the Minister would need to determine that the amount of security was sufficient to meet all or any proportion of the estimated costs of decommissioning. New section 89ZG(4) specifies that the kind of financial security would need to be such as to enable the Crown to obtain payment of the amount if the permit or licence holder failed to carry out or meet the costs of decommissioning.

We consider that the minimum thresholds set in section 89ZG(3) and (4) could be unachievable in practice and we recommend deleting them. Rather than being requirements, we believe that they should be matters for consideration that would replace section 89ZF(1)(c)(i). We recommend amending section 89ZF(1) to this effect.

We recommend amending section 89ZG(5) to improve the transparency of the decision-making process. The Minister would need to demonstrate the factors they considered and how they made the decision about the amount and kind of financial security required.

We also recommend amending section 89ZG to specify that the minimum requirements that a financial security would need to meet would be set out in regulations.

Obligations for transferors and transferees

Proposed new sections 89M and 89T set out the obligations of participants transferring in or out of permits or licences. Sections 89M(3) and 89T(3) require an incoming participant to establish a financial security or become a party to an existing one within the time specified by the Minister. If they did not, the transfer would be deemed void, and the outgoing participant would continue to be part of the permit or licence. We understand that these provisions are designed to avoid a situation where the financial security is dependent on the outgoing participant, and the new participant cannot provide the same level of assurance.

We recommend amending the bill to remove these requirements. Instead, the incoming participant to a permit or licence would need to establish or join a financial security before the transfer was approved. We consider that this approach would provide more certainty for a participant who planned to transfer a permit, and would better protect the Crown. It would avoid a period when one party had exited a permit and a new security had not been established.

Using cash or monetary deposits to fund decommissioning work

We recommend inserting section 89ZG(4B) to specify when a permit or licence holder could access a financial security that was in the form of a bond or cash or a cash deposit. The funds could only be used for decommissioning work after production from a field had ceased. The Minister's consent would be needed to access funds before production had ceased.

Arrangements for existing securities

Schedule 1 of the bill would insert Part 4 into Schedule 1 of the Crown Minerals Act. Clause 35 of the bill's schedule states that any existing financial security before enactment would be considered a financial security for the purposes of fulfilling the requirements in new section 89ZE.

We consider that it would be more appropriate for permit and licence holders to propose their existing security under section 89ZE. The Minister would then review it as part of the process set out in section 89ZF. We recommend deleting clause 35 of Schedule 1 and amending proposed sections 89ZE and 89ZF to this effect.

When deposits would be refunded

Section 97 of the Crown Minerals Act sets out what the Minister can do with a bond or monetary deposit held for compliance with a permit. It specifies that Part 7 of the Public Finance Act 1989 applies to all money paid to the chief executive in respect of a monetary deposit or bond required under the Act. Section 97(4)(a) provides that a refund will be issued to a permit holder when a permit has been terminated or transferred if the conditions of the permit have been substantially complied with.

We recommend amending the bill to state how any bond or monetary deposit paid under new section 89ZE would be dealt with. Our proposed amendments would specify that section 97 of the Crown Minerals Act would apply, except for section 97(4). Instead, any funds would be refunded when decommissioning was complete. Funds would not be refunded if a permit or licence finished before decommissioning was complete.

Section 47H of Petroleum Act would continue to apply to bonds or monetary deposits already held by licensees under that Act before the bill was passed.

Penalties

Pecuniary penalties

The bill would introduce a civil pecuniary penalty for failing to meet decommissioning obligations.⁶ This would apply to current and future holders of petroleum exploration and mining permits and mining licences.

Proposed new section 89ZZO sets out the pecuniary penalty regime for contravening the obligations to decommission petroleum infrastructure, plug and abandon wells, or establish and maintain adequate financial security. The maximum penalty would be \$500,000 for an individual or \$10 million for a body corporate.

We note that the estimated costs of decommissioning vary given the wide range of petroleum fields in New Zealand. To enable the penalty to be proportionate, we recommend amending the maximum civil pecuniary penalty for a body corporate. Our proposed new penalty would be the greater of \$10 million, or either three times the commercial gain or 10 percent of the turnover of the body corporate and all its interconnected bodies corporate.

Criminal penalties for permit and licence holders

Proposed new section 89ZZQ would create a criminal offence for knowingly failing to carry out a person's decommissioning obligations or meet the costs, or both. A person liable for decommissioning obligations (A) would commit an offence if they did an act, failed to act, or engaged in conduct knowing that the act, failure to act, or conduct would result in not being able to meet their decommissioning obligations. If a body corporate committed an offence under this section, the director of the body corporate at the specified times would also commit an offence.

The penalties for an individual, if convicted, would be imprisonment for a term of up to two years or a fine of up to \$1 million. For a company, the penalties would be a fine not exceeding either \$10 million or three times the cost of decommissioning, whichever is greater.

Pecuniary penalties are non-criminal monetary penalties imposed by a court in civil proceedings. They apply the civil standard of proof (the balance of probabilities).

Proposed new section 89ZZR would create a defence to criminal liability for directors. The director would need to prove any of the following:

- the person liable for the decommissioning obligations (A) took all reasonable steps to ensure that they would meet their obligations
- the director took all reasonable steps to ensure that A would meet A's decommissioning obligations
- the director could not reasonably have been expected to take steps to ensure that A would meet A's decommissioning obligations.

Several submitters expressed concerns about the way that the criminal liability would interact with the perpetual liability provisions in the bill. They submitted that these provisions could result in a director still being criminally liable years after their company had transferred out of a permit.

We understand that the criminal offence provisions are intended to punish the most egregious breaches of decommissioning obligations. We consider that these are likely to be actions related to directors of current permit or licence holders. Therefore, we recommend amending section 89ZZQ to specify that only directors of current permit or licence holders could be held criminally liable for breaching the decommissioning obligation. However, directors of former permit or licence holders could still be liable for the civil pecuniary penalty.

When civil and criminal action could be taken

Proposed new sections 89ZZO(4) and 89ZZQ(5) set out when the Crown could take action after a breach of decommissioning obligations had occurred. As introduced, proceedings could be commenced within three years after the matter giving rise to the contravention or offence was discovered or should reasonably have been discovered.

We recommend amending the bill to clarify when the decommissioning obligation would become due. This would make it clear when the Minister could consider that a permit or licence holder had failed to undertake decommissioning. A permit or licence holder would be required to demonstrate that they had met the milestones agreed under new sections 89O and 89V.

Relationship between pecuniary penalties and criminal liability

Under proposed new section 89ZZS, a proceeding for a pecuniary penalty against a person would be stayed if a criminal proceeding against the person had begun for an offence relating to the same conduct. This section is intended to ensure that a person could not be convicted twice for the same offence.

New section 89ZZS(3) provides that a person could apply to have a stay lifted on civil proceedings after a criminal proceeding was completed. For clarity, we recommend amending section 89ZZS so that a civil pecuniary penalty could not be brought where a person had been prosecuted and found guilty under criminal proceedings for the same offence.

Post-decommissioning work

Proposed new section 89ZO would require permit and licence holders to make payments towards the cost of any post-decommissioning work. Under proposed new section 89ZP, the Minister would need to set the amount that each permit or licence holder would have to pay based on prescribed criteria. Proposed new section 89ZR specifies that the chief executive would need to ensure that the money was paid into one or more accounts according to section 104 of the Crown Minerals Act.⁷

We recommend amending section 89ZO to provide the permit or licence holder with the option of providing a type of security, if certain criteria were met. The amount and type would be at the discretion of the Minister and informed by criteria set out in regulations.

Proposed new section 89ZN provides a definition of "post-decommissioning work". It means activities carried out to remediate petroleum infrastructure that has been decommissioned but not removed, or a well that has been plugged or abandoned. It also means environmental damage or health and safety risks caused by a failure of the decommissioning of the petroleum infrastructure or well.

We recommend amending the definition to include monitoring activities.

Periodically reviewing the post-decommissioning fund

Several submitters suggested that money in the post-decommissioning fund could remain untouched for a long period of time, which may not be the best use of the fund. To address these concerns, we recommend amending new section 89ZS to allow the level of funds to be periodically reviewed. The timing would be set out in regulations.

Proposed new section 89ZR(3) would allow the chief executive to refund all or part of the money collected for post-decommissioning obligations if the regulations authorised it. We recommend amending the bill to clarify that a refund could be issued while the permit or licence was still in force or after it had expired or been surrendered.

Enabling people to access the fund

Proposed section 89ZS would authorise the Minister to direct that money received for post-decommissioning obligations be given to a specified person within a prescribed class of persons or organisations to use for a specified project. The Minister could do so in accordance with prescribed requirements. However, the bill as introduced contains no empowering provision to allow regulations to set the process that applicants would need to follow when seeking to access the fund. To enable this, we recommend inserting section 89ZS(ca).

⁷ Section 104 relates to the recovery of fees and other money.

Information that the Minister could consider

As introduced, section 89ZS(2)(a) provides that the Minister could take into account information supplied under sections 89ZA and 89ZC.⁸ This would be for the purposes of undertaking their duties related to post-decommissioning obligations.

We recommend amending section 89ZS so the chief executive and the Minister could also take into account information provided under new sections 42B (Field development plans), 42C (Notification of cessation of production), 89ZAAA to 89ZC, and 89ZP. We believe this would help the Minister perform their duties by providing better information to support decisions about post-decommissioning obligations.

Exemption and deferral powers of the Minister

As introduced, the bill would enable the Minister to exempt a permit or licence holder from certain requirements in the legislation.

New section 89X would empower the Minister to exempt a permit or licence holder from the requirement to decommission petroleum infrastructure or to plug and abandon a well. The Minister could also defer the deadline for complying with the decommissioning obligation. Class exemptions could be made by regulations under clause 25, new section 105(1)(qb).

Proposed new section 89Y sets out the criteria for granting exemptions under section 89X. New section 89Z specifies the criteria for granting deferrals under section 89X.

Proposed new section 89ZT would enable the Minister to exempt a permit or licence holder from the obligation to make post-decommissioning payments (either in whole or part). Class exemptions could be made by regulations under clause 25, new section 105(1)(qg). Proposed section 89ZU sets out the criteria that the Minister would need to apply before granting an exemption.

Amendments resulting from views of the Regulations Review Committee

On 13 August 2021, the Regulations Review Committee wrote to us setting out its concerns about the proposed exemption powers contained in the bill. It was concerned that there were no clear limits on the Minister's exemption powers, and no provision for Parliament to scrutinise the exercise of that power. The Regulations Review Committee's main concerns are listed below:

- It is unclear whether the criteria for determining exemptions under new sections 89Z and 89ZU apply equally to class exemptions as they do to individual exemptions.
- Even if those criteria did apply, they do not require the Minister to consider the purpose of the Act when granting exemptions nor to give reasons for their decision.

Section 89ZA relates to information needed to monitor a person's financial position. Section 89ZC relates to information provided for a financial capability assessment.

- No criteria are given for determining an application under new section 105(1)(qi)(viii).
- New section 105(1)(qk)(iv) would allow the Minister to set the criteria for determining class exemptions from the requirement to make a post-decommissioning payment.
- There are no reporting requirements to allow Parliament to monitor exemptions that are made.

The Regulations Review Committee recommended that the bill be amended to:

- set out the purposes for granting class exemptions and criteria under which an exemption would be determined
- require that any exemptions be consistent with the purposes of the Act
- require that any exemption be accompanied by clear reasons why it was granted

We recommend several amendments to sections 89X and 89ZT in response to the Regulations Review Committee's concerns. We recommend amending both sections to require the Minister to provide written notice of the reasons for granting an exemption and to state them in the exemption instrument. We also recommend amending section 89X to make it clear that the Minister would need to apply the same criteria for individual exemptions as for class exemptions.

We do not recommend amending section 89ZT to include the purposes for granting class exemptions and the criteria under which they were determined. We note that the criteria will have undergone consultation and will be specified in regulations, and consider that this is sufficient.

We also do not believe it is necessary to require any exemptions to be consistent with the purposes of the Act. This is because no decision should be inconsistent with the purpose of the Act regardless of whether it is explicitly specified as a relevant consideration in the legislation.

The Regulations Review Committee also expressed concern about the power to create regulations exempting a class of permit or licence holder from the requirement to hold financial security. It noted that this section does not have an equivalent administrative power to exempt an individual licence or permit holder as the other powers do. Therefore, there is no equivalent criteria section for determining whether to grant the exemption.

We accept these concerns and recommend deleting the powers under section 105 that would allow exemptions to be granted from the requirement to obtain and maintain a financial security.

An administrative power does not require any legislation to take effect and is used in this bill to enable the Minister to grant exemptions to individuals.

Criteria for granting an exemption to decommissioning obligations

Before granting an exemption under section 89X, the Minister would need to be satisfied that the petroleum infrastructure or well was likely to be used for a purpose other than mining petroleum. We recommend amending section 89Y to require the Minister to be satisfied that the petroleum infrastructure or well would be used for a purpose other than mining petroleum. This would require a permit or licence holder to provide evidence that they have obtained agreement for infrastructure or wells to be used for another purpose. As introduced, they need only justify why another use is likely.

Commencement of the legislation

Clause 2 provides that most clauses in the bill and Schedules 1 and 2 would come into force the day after the date of Royal assent. However, several clauses would come into force by Order in Council or after the 24-month period that starts on the date of Royal assent.

We recommend amending clause 2 so that the requirements relating to field development plans (new section 42B), asset registers (new section 89ZD), and notification of cessation of production (new section 42C) would come into effect the day after the date of Royal assent. Our proposed amendment would enable all requirements relating to decommissioning to come into effect immediately and provide the regulator with additional compliance and enforcement options. We believe it is important that these options are available as soon as possible to allow for improved monitoring of decommissioning obligations for permit and licence holders.

Compliance and enforcement tools

Infringement offences

Clause 24 would insert new sections 104A to 104J into the principal Act. It would create a regulation-making power to establish an infringement offence regime that would apply to holders of mineral and petroleum permits and licences in proceedings for a breach of the infringement regulations. The regime would enable an enforcement officer to issue an instant infringement fee where they reasonably believed there had been clear, relatively low-level, breaches of the legislation.

We note that the infringement offence scheme provided for in the bill would enable the regulator to issue an instant fee. However, the bill does not provide for the prescribing of associated fines for failing to pay this fee. We believe this would be useful to guide the Court in proceedings against the permit or licence holder.

We were advised that fines could be issued under the Summary Proceedings Act 1957 and the Criminal Procedure Act 2011. However, the level of the fine is at the discretion of the Court. To make the bill clearer as to how much the fines might be, we recommend amending section 104J. Our proposed amendment would provide for the prescribing of maximum fines of no more than twice the amount of the fee.

Proposed new section 104A defines an "infringement offence" as "an offence against this Act or an offence against the regulations that is prescribed as an infringement offence in the regulations". The purpose of infringement offences is to enable a proportionate response to low-level breaches and encourage compliance without needing to resort to more serious punitive measures. They are intended to work alongside standard offences in the Act, not to replace them.

As introduced, however, new section 104A would inadvertently convert all standard offences in the Act and regulations to infringement offences. This would remove the ability to pursue criminal convictions and maximum penalties for more serious breaches of the Act. We note that this was not the intention.

Accordingly, we recommend inserting section 104K to make it clear that specifying a breach as an "infringement offence" in regulations would not prevent further action being taken under the Act for contravention related to the same obligation.

Compliance notices

Proposed new section 89ZZD would empower the chief executive or enforcement officer to issue compliance notices. New section 89ZZE sets out the required content of a compliance notice. New section 89ZZE(1) refers to the chief executive or enforcement officer believing that a person had contravened the Act or regulations, or was likely to. For consistency with section 89ZZD, we recommend amending section 89ZZE(1) to refer to believing "on reasonable grounds".

Extension of time for compliance with compliance notices

Proposed new section 89ZZG would enable the chief executive or an enforcement officer to extend the compliance period for the compliance notice. They could only do so if the period had not ended.

We recommend inserting subsection (3A) to enable an extension of two weeks if the permit or licence holder requested one within the compliance period. This would apply if the chief executive or enforcement officer had not made a decision on the application within the compliance period.

General provisions relating to compliance notices

Proposed new section 89ZZH(2) provides that a compliance notice could be addressed to any person under the person's legal name or usual business name or style. We consider that the reference to "style" is unclear in this context and recommend deleting it.

Civil proceedings relating to non-compliance with compliance notice

Proposed new section 89ZZM would enable the District Court to make an order compelling a person to comply with a compliance notice, or restraining a person from contravening one. New section 89ZZM(3)(b) provides that the courts could make an order whether or not the compliance period for the notice had expired. We do not believe it would be useful to enable a court to make an order against contravention of a compliance notice where the compliance period had expired. Therefore, we recommend deleting section 89ZZM(3)(b).

Applying consistent time frames for delivering compliance and infringement notices

Proposed new section 89ZZL (Issue of compliance notice) provides that a compliance notice is considered to have been received "at the time at which the notice would have been delivered in the ordinary course of the post". Proposed new section 104G specifies that an infringement notice would be considered to have been served on a person on "the fifth working day after the date on which it was posted".

We recommend amending section 89ZZL so that the requirements relating to delivery to a person are consistent with the provisions in section 104G.

Permit holder records and reports

Clause 19 would amend section 90, which relates to permit holder records and reports. Proposed new section 90(8A) would enable the chief executive to publish any of the information supplied under this section on a website.

We recommend amending this section to provide guidance on how the chief executive should exercise this discretion and how commercially sensitive information should be treated. Our proposed amendment would specify that nothing in this section requires the chief executive to make any information available gathered under subsection (1A)(a), including information gathered under sections 89ZA, 89ZC, 89ZAAA, 89ZAAB, 89ZAAC, 89ZAAD, 89ZE, 89ZF, 89ZF, and 89ZS.

New Zealand National Party differing view

Submitters on this bill were supportive of the petroleum sector's responsibility for decommissioning gas fields in a safe and lasting way; however this bill is a huge over-reach and completely oversteps the solution to the challenges that it is trying to solve. The bill was based on one bad experience and if it passes, it will create an adverse effect on investment. This will have flow-on effects on affordability of gas and is likely to impact security of energy supply.

The retrospectivity of some provisions of the bill will impact on existing permit and licence holders and their existing rights and duties; the proposals in the bill are stricter than international comparisons. There are no other known directors in New Zealand who are bound to the requirements in this bill, which will discourage directors from governance in this industry.

The marginal costs of the proposed regime exceed the marginal benefits. This bill is another blow to an industry which has already been kneecapped by this Government to the detriment of New Zealand's economy and climate sustainability. The medium-term results are likely to see more imported coal keeping our lights on.

Appendix

Committee process

The Crown Minerals (Decommissioning and Other Matters) Amendment Bill was referred to the committee on 6 July 2021.

The closing date for submissions on the bill was 18 August 2021. We received and considered 23 submissions from interested groups and individuals. We heard oral evidence from 11 submitters at hearings in Wellington and by videoconference.

We received advice on the bill from the Ministry of Business, Innovation and Employment. The Office of the Clerk provided advice on the bill's legislative quality. The Parliamentary Counsel Office assisted with legal drafting. The Regulations Review Committee reported to us on the powers contained in clause 25.

Committee membership

Jamie Strange (Chairperson)

Glen Bennett

Naisi Chen

Melissa Lee

Hon Todd McClay

Barbara Kuriger took part in the consideration of this item of business.

Key to symbols used in reprinted bill

As reported from a select committee

text inserted by a majority text deleted by a majority

Hon Dr Megan Woods

Crown Minerals (Decommissioning and Other Matters) **Amendment Bill**

Government Bill

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The Parliament of New Zealand enacts as follows:

1 Title

This Act is the Crown Minerals (Decommissioning and Other Matters) Amendment Act **2021**.

5

2 Commencement

(1) Sections 1 to-15_16 and 18 to 27 and Schedules 1 and 2 come into force on the day after the date of Royal assent.

(2)		tion 17 also comes into force on the day after the date on which this Act ves the Royal assent, but only to the extent that it relates to—				
	(a)	sections 89A to-89ZE 89ZK of the principal Act:				
	(b)	sections 89ZE to 89ZK of the principal Act:				
	(c)	sections 89ZV to 89ZZU of the principal Act.	5			
(3)	The	rest of this Act comes into force—				
	(a)	on 1 or more dates set by Order in Council; or				
	(b)	24 months after the date of Royal assent, for any provision in this Act that has not come into force by then.				
<u>(4)</u>		order under this section is secondary legislation (see Part 3 of the Legisna Act 2019 for publication requirements).	10			
3	Prin	cipal Act				
	This	Act amends the Crown Minerals Act 1991.				
		Part 1				
		Amendments to Part 1	15			
4	Secti	on 2 amended (Interpretation)				
(1)	In se	ction 2(1), insert in their appropriate alphabetical order:				
	deco	decommissioning has the meaning set out in section 89E				
	petro	oleum infrastructure has the meaning set out in section 89F				
	ship 1993	has the same meaning as in section 2(1) of the Maritime Transport Act	20			
(2)	In se	ction 2(1), replace the definition of participating interest with:				
	part	icipating interest,—				
	(a)	in relation to a permit, means an-individual undivided share of the permit that is expressed as a percentage recorded on the permit:	25			
	(b)	in relation to a licence granted under Part 1 of the Petroleum Act 1937, means an individual undivided share of the licence that is recorded on the licence				
(3)		ection 2(1), definition of permit , after "these permits", insert ", except in parts 2 and 3 of Part 1B".	30			
5	Secti	ion 2B amended (Meaning of Tier 1 permit and Tier 2 permit)				
(1)		eal section 2B(1)(b).				
(2)	In se	ction 2B(1)(e), replace "a permit" with "an exploration or mining permit".				

Section 2C amended (Determination of permit tier status)

6

(1)	In section $2C(2)(a)$, delete "and then once in each permit year".	
(2)	In section 2C(2)(b), delete "and then once in each permit year".	
(3)	Repeal section 2C(4).	
7	Section 5 amended (Functions of Minister)	5
	In section 5, after paragraph (c), insert:	
	(ca) to make decisions on decommissioning petroleum infrastructure and wells, requirements for financial securities, payments for post-decom- missioning work, and related matters:	
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	Amendments to other Parts of principal Act	
8	Section 29A amended (Process for considering application)	
(1)	In section 29A(2)(b) and (c), replace "likely" with "highly likely".	
(2)	In section 29A(2)(d), replace "is likely" with "is highly likely".	
9	Section 32 amended (Right of permit holder to subsequent permits)	15
	In section 32(5A), after "otherwise agree, and", insert ", subject to subpart 2 of Part 1B,".	
<u>9A</u>	Section 36 amended (Change to permit)	
	Section 36 amended (Change to permit) In section 36(3), after "as provided by section 35A", insert "or to enable the holder of a permit relating to petroleum to complete their decommissioning obligations under subpart 2 of Part 1B, or the holder of a permit relating to minerals to complete rehabilitation work".	20
(1)	In section 36(3), after "as provided by section 35A", insert "or to enable the holder of a permit relating to petroleum to complete their decommissioning obligations under subpart 2 of Part 1B, or the holder of a permit relating to	20
(<u>1</u>) (<u>2</u>)	In section 36(3), after "as provided by section 35A", insert "or to enable the holder of a permit relating to petroleum to complete their decommissioning obligations under subpart 2 of Part 1B, or the holder of a permit relating to minerals to complete rehabilitation work". In section 36(4), after "under section 35A", insert "or to enable the holder of a permit relating to petroleum to complete their decommissioning obligations under subpart 2 of Part 1B, or the holder of a permit relating to minerals to	20
(1) (2) (3)	In section 36(3), after "as provided by section 35A", insert "or to enable the holder of a permit relating to petroleum to complete their decommissioning obligations under subpart 2 of Part 1B, or the holder of a permit relating to minerals to complete rehabilitation work". In section 36(4), after "under section 35A", insert "or to enable the holder of a permit relating to petroleum to complete their decommissioning obligations under subpart 2 of Part 1B, or the holder of a permit relating to minerals to complete rehabilitation work".	20
(1) (2) (3) (4)	In section 36(3), after "as provided by section 35A", insert "or to enable the holder of a permit relating to petroleum to complete their decommissioning obligations under subpart 2 of Part 1B, or the holder of a permit relating to minerals to complete rehabilitation work". In section 36(4), after "under section 35A", insert "or to enable the holder of a permit relating to petroleum to complete their decommissioning obligations under subpart 2 of Part 1B, or the holder of a permit relating to minerals to complete rehabilitation work". In section 36(5), replace "The" with "Subject to subsection (5AA) , the". After section 36(5), insert:	20
(1) (2) (3) (4)	In section 36(3), after "as provided by section 35A", insert "or to enable the holder of a permit relating to petroleum to complete their decommissioning obligations under subpart 2 of Part 1B, or the holder of a permit relating to minerals to complete rehabilitation work". In section 36(4), after "under section 35A", insert "or to enable the holder of a permit relating to petroleum to complete their decommissioning obligations under subpart 2 of Part 1B, or the holder of a permit relating to minerals to complete rehabilitation work". In section 36(5), replace "The" with "Subject to subsection (5AA) , the". After section 36(5), insert:	20
9A (1) (2) (3) (4) (5AA	In section 36(3), after "as provided by section 35A", insert "or to enable the holder of a permit relating to petroleum to complete their decommissioning obligations under subpart 2 of Part 1B, or the holder of a permit relating to minerals to complete rehabilitation work". In section 36(4), after "under section 35A", insert "or to enable the holder of a permit relating to petroleum to complete their decommissioning obligations under subpart 2 of Part 1B, or the holder of a permit relating to minerals to complete rehabilitation work". In section 36(5), replace "The" with "Subject to subsection (5AA) , the". After section 36(5), insert: The duration of any permit may be extended,— (a) if the permit relates to petroleum, to enable the permit holder to com-	20 25 30
(1) (2) (3) (4)	In section 36(3), after "as provided by section 35A", insert "or to enable the holder of a permit relating to petroleum to complete their decommissioning obligations under subpart 2 of Part 1B, or the holder of a permit relating to minerals to complete rehabilitation work". In section 36(4), after "under section 35A", insert "or to enable the holder of a permit relating to petroleum to complete their decommissioning obligations under subpart 2 of Part 1B, or the holder of a permit relating to minerals to complete rehabilitation work". In section 36(5), replace "The" with "Subject to subsection (5AA) , the". After section 36(5), insert: (a) if the permit relates to petroleum, to enable the permit holder to complete their decommissioning obligations under subpart 2 of Part 1B: (b) if the permit relates to minerals, to enable the permit holder to complete	20 25 30

11		on 41AE amended (When Minister may consent to change of control rmit operator)	
(1)	In sec	etion 41AE(1)(a)(ii) and (iii), replace "likely" with "highly likely".	
(2)	In sec	etion 41AE(1)(b), replace "is likely" with "is highly likely".	
12	Secti	on 41C amended (Change of permit operator)	5
	In sec	ction 41C(3)(a) and (b)(i), replace "likely" with "highly likely".	
13	and o	on 41D amended (General provisions relating to transfers, dealings, changes of permit operator) section 41D(4)(b), insert:	
	(c)	subpart 2 of Part 1B.	10
			10
14		subpart 1 heading in Part 1B inserted the Part 1B heading, insert:	
		Ç.	
	,	Subpart 1—Permits, access to land, and title notations	
15	New	cross-heading above section 42 inserted	
	After	section 41D, insert:	15
		Surveys	
16		sections 42B and 42C and cross-headings inserted section 42A, insert:	
Fie	ld dev	elopment plans in respect of petroleum mining permits and licences	
42B	Field	development plans to be submitted to chief executive	20
(1)	minir devel	nolder of a petroleum mining permit granted under this Act or a petroleum ag licence granted under the Petroleum Act 1937 (A) must submit a field opment plan to the chief executive at the prescribed time or on the occur-of the prescribed event.	
	<u>(a)</u>	at the prescribed times; or	25
	<u>(b)</u>	within a specified time of the occurrence of prescribed events (if any); and	
	<u>(c)</u>	on request from the Minister, within any reasonable time specified in the request.	
(2)	The f	ield development plan must—	30
	(a)	detail the planned development of the field over its anticipated productive life, including all anticipated decommissioning work; and	

	(b)	estimate the cost of planned work, if regulations made under this Act	
		prescribe that a cost estimate is required for that work; and	
	(c)	be accurate as at the date of submission to the chief executive; and	
	(d)	contain the prescribed information (if any); and	
	(e)	be in the prescribed form (if any); and	5
	(f)	meet any further prescribed requirements.	
(3)		ost estimate is required under subsection (2)(b) , the estimate must comith the standards prescribed (if any) for developing that estimate.	
(4)	The c	chief executive may require A to submit an updated field development	
		at the prescribed times, on the occurrence of the prescribed events, or at	10
	regula	ar intervals prescribed by regulations.	
Ν	Votice	of expected cessation and notice of cessation of petroleum fields	
42C	Notic	e of expected cessation and notice of cessation	
(1)	minin	older of a petroleum mining permit granted under this Act or a petroleum g licence granted under the Petroleum Act 1937 (A) must submit a notice pected cessation to the chief executive—at the preseribed times, on the	15
		rence of the prescribed events, or at regular intervals prescribed by regu-	
	lation		
	<u>(a)</u>	at the prescribed times; or	
	<u>(b)</u>	within a specified time of the occurrence of prescribed events (if any); or	20
	<u>(c)</u>	on request from the Minister, within any reasonable time specified in the request.	
(2)	The n	otice of expected cessation must—	
	(a)	specify when A currently expects the field to permanently cease production; and	25
	(b)	contain the prescribed information (if any); and	
	(e)	be in the prescribed form (if any); and	
	(d)	meet any further prescribed requirements.	
(3)	notice	field permanently ceases production, A must give the chief executive of that cessation as soon as practicable and not later than 20 working after cessation.	30

17 New subparts 2 to 5 of Part 1B inserted

After section 89, insert:

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Subpart 2—Decommissioning of petroleum infrastructure and wells

89A Applica	tion of th	is subpart
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This subpart applies to—

- (a) a permit holder:
- (b) any person who applies for a permit before commencement if the application has not been determined on commencement:
- (c) a licence holder:
- (d) a person who transfers a permit or licence or all or part of a participating interest in a permit or licence on or after commencement, and a person to whom the permit or licence or all or part of a participating interest is transferred:
- (e) a person who on commencement held a permit which has subsequently expired, been surrendered, or revoked (former permit holder):
- (f) a person who on commencement held a licence which has subsequently expired, been surrendered, or revoked (former licence holder).

89B Relationship between this subpart and other enactments

- (1) This subpart does not limit or affect any person's obligations under another enactment (for example, the Resource Management Act 1991, the Exclusive Economic Zone and Continental Shelf (Environmental Effects) Act 2012, or the Health and Safety at Work Act 2015).
- (2) Any requirement under this subpart for a person to supply information does not replace or limit any requirement for that person to supply information under other provisions in this Act or another enactment.
- (3) An exemption granted under this subpart from complying with a decommissioning requirement under this subpart does not exempt the person from complying with another enactment.

89C Relationship between new sections 42B and 42C, this subpart, and existing conditions of permits and licences

- (1) If the requirements of **sections 42B and 42C** and this subpart (**the provisions**) duplicate or overlap with those conditions of a permit or licence imposed before commencement, the provisions and any conditions imposed under this subpart prevail, in the event and to the extent of any inconsistency between-the provisions this subpart and-those the conditions imposed before commencement.
- (2) On commencement, each permit and licence is deemed to contain a condition that repeats the provisions of **subsection (1)**.

89D Interpretation

In this subpart, unless the context otherwise requires,—

	commencement , in relation to any provision in this subpart, means the day of which that provision commences						
	curre	nt lice	ence holder means the holder of a licence that is in force				
	curre	nt per	mit holder means the holder of a current permit				
	licence means a prospecting licence or a mining licence granted under Parthe Petroleum Act 1937 to prospect or mine for petroleum						
	permit means a permit to explore for petroleum or a petroleum mining permi granted under this Act						
	petroleum infrastructure has the meaning set out in section 89F plugging and abandonment, in relation to a well, has the meaning set out in section 89Q well-means the holes drilled into the ground for the purpose of extracting or injecting fluids associated with petroleum mining, or for the purpose of obtaining application data are production testing.						
	ing exploration data, or production testing						
	(a) means a borehole drilled or re-entered for the purposes of exploappraising, or extracting petroleum; and			15			
	(b) includes—						
		<u>(i)</u>	any borehole used for injection or reinjection purposes; and				
		<u>(ii)</u>	any down-hole pressure-containing equipment; and				
		<u>(iii)</u>	the wellhead; and	20			
		<u>(iv)</u>	any other prescribed thing				
	wellhead means any pressure-containing equipment on top of the well.						
89E	E Decommissioning						
(1)	In this Act, unless the context otherwise requires, decommissioning , in retion to any petroleum infrastructure or a well_—		25				
	(a) means an activity undertaken under any enactment (for example Resource Management Act 1991, the Exclusive Economic Zone Continental Shelf (Environmental Effects) Act 2012, or the Health Safety at Work Act 2015), and in accordance with any requirement						
	standards set by or under that enactment or imposed by a regular agency, to take out of service permanently petroleum infrastructure well used for prospecting or exploring for, or mining of, petroleum; at (b) includes (without limitation) and to the extent required by this Ac another enactment or by standards or by a regulatory agency.—		30				
			· · · · · · · · · · · · · · · · · · ·				
		(i)	removing petroleum infrastructure; and	35			
		(ii)	plugging and abandoning a well; and				
		(iii)	undertaking site restoration when production of a well ceases (for whatever reason); and				

		(iv)	any other prescribed activity in relation to any petroleum infra- structure, or well drilled for the purposes of <u>exploration exploring</u> or prospecting for, or mining of, petroleum.	
(2)	well	does n	ubt, an obligation to decommission any petroleum infrastructure or ot prevent the person obliged to decommission from leaving speon site, or carrying out decommissioning in a particular way,	5
	(a) (b)	if the	the consent of the landowner; and see actions are consistent with the requirements of this Act or any relevant enactment or standard, or the requirements of a regulatory by.	10
(3)	vant ment of po	standa s or sta etroleur	f in relation to petroleum infrastructure, no other enactment, relerd, or requirement by a regulatory agency contains any requirementaridards relating to the method of decommissioning a particular item infrastructure, that infrastructure must be decommissioned by twing it.	15
<u>(4)</u>	with		ess set out in the regulations (if any) must be treated as having been oned.	
89F			infrastructure	•
			unless the context otherwise requires, petroleum infrastructure —	20
	(a)	mean (i)	a structure (within the meaning of section 101A) or vessel used onshore or offshore for drilling for the purpose of exploring for, or mining of, or processing, petroleum:	
			(A) up until the point when the petroleum enters infrastructure used by a person other than a current permit holder or licence holder; and	25
			(B) up until the point when the infrastructure is used for distributing or transporting the petroleum, or otherwise ceases to be part of the system for producing petroleum:	30
		(ii)	any equipment attached to, or used in connection with a structure well, vessel, or site, including cables, pipelines, flow-lines, gas lift lines, umbilicals, manifolds, and moorings or well (for example platforms, eables, pipelines, and other facilities and structures that are used in connection with the exploration for petroleum or mining of petroleum):	35
		(iii)	production, storage, and off-loading infrastructure and any attached equipment (for example, cables, risers, umbilical lines, gas lift lines, anchors, mooring lines, and flow lines):	

		(iv)	any other prescribed thing or class of thing used in connection with, prospecting or exploring for, or mining of, petroleum; but	
	(b)	does	not include—	
		(i)	a well:	
		(ii)	any unmoored ship:	5
		(iii)	any vehicle:	
		(iv)	any other prescribed thing or class of thing.	
89G	Cond	litions	relating to decommissioning	
1)	This s	section	applies—	
	(a)	if the	Minister, on or after commencement, grants a permit:	10
	(b)	or par or cor intere	Minister, on or after commencement, consents to the transfer of all rt of a participating interest in a permit under section 41 of this Act insents to the transfer of a licence or all or part of a participating st in a licence under the Petroleum Act 1937 (as preserved by the 12(1)(a) of Schedule 1 of this Act), as the case requires:	15
	(c)	•	time on or after commencement while a permit or licence (when- granted) is in force.	
2)	of a lany of change financing, of the position of a language of the position of a language of a lang	ther tires of control of the control	r may (on the grant of a permit, or on giving consent to the transfer or all or part of a participating interest in a permit or licence, or at me while the permit or licence is in force) or on giving consent to a control, or when agreeing or determining the amount or kind of curity required, or when specifying a timetable for decommission-e permit or licence holder consents) impose or vary conditions on or licence holder in relation to the decommissioning of petroleum re or a well.	20
3)			f conditions that may be set under subsection (2) include	
<i>:-)</i>	(a)	a-con cified	dition that the decommissioning of a specified thing start on a spe- date, continue after that date, and be completed by a specified date thin a specified period; or	
	(b)	pletec	dition that the decommissioning of a specified thing must be com- l by a date that is before the expiry or surrender of a permit, or the expiry of the periods referred to in section 890(2)(a) or 2)(a):	30
911		ria for it or li	setting time frames for decommissioning as condition of cence	35
	comp		dering what dates, times, or periods for decommissioning to be should be set as a condition under section 89G(2) , the Minister er,	
	(a)	in rel a	ation to petroleum infrastructure,	

		(1)	expected to cease:	
		(ii)	any plans for field development (including the length of time before decommissioning of the whole field is expected to be undertaken and any plans for reuse of the infrastructure):	5
		(iii)	when decommissioning needs to be completed:	
		(iv)	when decommissioning needs to start if it is to be completed on time:	
		(v)	the time required to comply with requirements under other enactments before decommissioning can commence or be completed:	10
		(vi)	any other matters the Minister considers relevant:	
	(b)	in rel	ation to a well,	
		(i)	the amount of time during which the well has been inactive:	
		(ii)	the integrity of the well:	
		(iii)	any plans for field development (including the length of time before decommissioning of the whole field is expected to be undertaken and any plans for reuse of the well):	15
		(iv)	when decommissioning needs to be completed:	
		(v)	when decommissioning needs to start if it is to be completed on	
		(*)	time:	20
		(vi)	the time required to comply with requirements under other enactments before decommissioning can commence or be completed:	
		(vii)	any other matters the Minister considers relevant.	
89I	Mear	ning of	f relevant older petroleum infrastructure	
<u>(1)</u>	In thi	s subp	art, relevant older petroleum infrastructure—	25
	(a)	mean	ıs,—	
		(i)	in relation to a current or former permit holder, petroleum infrastructure—	
			 (A) put in place or used by a permit holder or licence holder (whether the current permit holder or a different permit holder or licence holder) under a permit that was exchanged for the current permit or the former permit under section 32 of this Act or otherwise exchanged on the same day (for example, as evidenced by any notation on a document linking an exploration permit to a current mining permit); and (B) that was in place at the time the exchange occurred: 	30
		<u>(ia)</u>	also, in relation to a current or former permit holder, petroleum infrastructure put in place or used by a permit holder or licence	

			er (whether the current permit holder or a different permit er or licence holder)—	
		(A)	in a part of the permit area or licence area of any former holder's permit or licence that was subsequently relinquished or surrendered and included on the same day in the permit area of the current permit or included on the same day in a previous permit area or licence area and then subsequently included in the permit area of the current permit; or	5
		<u>(B)</u>	anywhere outside the permit area or licence area, but used solely to facilitate activities conducted in the permit or licence area to be relinquished or surrendered:	10
	(ii)		lation to a current or former licence holder, petroleum infrature—	
		(A)	put in place <u>or used</u> by a licence holder (whether the current licence holder or a different licence holder) under a licence that was exchanged for the current licence <u>or the former licence</u> under section 9(3) or sections 11 and 12, or any other relevant provisions, of the Petroleum Act 1937 (as they read at the time of the exchange) <u>or otherwise</u>	15 20
		(B)	exchanged on the same day; and that was in place at the time the exchange occurred:	
	(iia)	also, infra	in relation to a current or former licence holder, petroleum structure put in place or used by a licence holder (whether the ent licence holder or a different licence holder)—	25
		<u>(A)</u>	in a part of the licence area or licence area of any former licence holder that was subsequently surrendered and included on the same day in the licence area of the current licence or included on the same day in a previous licence area and then subsequently included in the licence area of the current licence; or	30
		<u>(B)</u>	anywhere outside the licence area but used solely to facilitate activities conducted in the licence area to be surrendered:	
	(iii)	decla perm	includes any class, or item, of petroleum infrastructure ared by the regulations, in relation to a class of, or individual, it or licence holders, to be relevant older petroleum infrature; but	35
(b)	regul	ations,	ny class, or item, of petroleum infrastructure declared by the in relation to a class of, or individual, current permit or ders, not to be relevant older petroleum infrastructure.	40

(2)	In thi	s secti	on and	section 89J,—				
	<u>(a)</u>			ce to a permit or a former permit includes a permit or former by kind:				
	<u>(b)</u>		ny reference to a licence or former licence includes a licence or former cence of any kind.					
89J	Mea	ning of	f relev	ant older well				
	In thi	s subp	art, re l	evant older well—				
	(a)	mean	ıs,—					
		(i)	in rel	ation to a current or former permit holder, a well—				
			(A)	drilled or operated used by a permit holder or licence holder (whether the current permit holder or a different permit holder or licence holder) under a permit or licence that was exchanged for the current permit under section 32 of this Act or otherwise exchanged on the same day (for example, as evidenced by any notation on a document linking an	10			
				exploration permit to a mining permit); and				
			(B)	that was in place at the time the exchange occurred:				
		<u>(ia)</u>	or us	in relation to a current or former permit holder, a well drilled ed by a permit holder or licence holder (whether the current it holder or a different permit holder or licence holder)—	20			
			<u>(A)</u>	in a part of the permit area or licence area of any former holder's permit or licence that was subsequently relinquished or surrendered and included on the same day in a permit area of the current permit or included on the same day in a previous permit area or licence area and then subsequently included in the permit area of the current permit; or	25			
			<u>(B)</u>	anywhere outside the permit area or licence area, but used solely to facilitate activities conducted in the permit or licence area to be relinquished or surrendered:	30			
		(ii)	in rel	ation to a current or former licence holder, a well—				
			(A)	drilled or <u>operated</u> used by a licence holder (whether the current licence holder or a different licence holder) under a licence that was exchanged for the current licence under section 9(3) or sections 11 and 12, or any other relevant provisions, of the Petroleum Act 1937 (as they read at the time of the exchange) or otherwise exchanged on the same day; and	35			

that was in place at the time the exchange occurred:

(B)

		<u>(11a)</u>	in place or used by the current licence holder or a different licence holder—	
			(A) in a part of the licence area or licence area of any former holder's licence that was subsequently surrendered and included on the same day in the licence area of the current licence or included on the same day in a previous licence area and then subsequently included in the licence area of the current licence; or	5
			(B) anywhere outside the licence area, but used solely to facilitate activities conducted in the licence area to be surrendered:	10
		(iib)	any well included in the permit area of a current licence or permit that was used to delineate or appraise a deposit or trace of petroleum that the current permit or licence relates to (whether that well was drilled under the current licence or permit or a former licence or permit):	15
		(iii)	<u>also</u> any class of well <u>or individual well</u> declared in the regulations, in relation to a class of, <u>or individual</u> , permit or licence holders, to be a relevant older well; but	20
	(b)	class	des any class of well declared by the regulations, in relation to a of current permit or licence holders, not to be a relevant older well. **Immissioning obligations for petroleum infrastructure**	
89K	Obli	gations	s of permit holders, transferors, and transferees: ioning of petroleum infrastructure	25
(1)	miss deco	ion is r mmissi	ho holds or will hold a permit at the time the obligation to decom- equired to be completed must carry out, and meet the costs of, the oning of all petroleum infrastructure—put in place for the purposes out, or otherwise related to, activities authorised by the current per-	
			ver granted), and all relevant older petroleum infrastructure	30
	<u>(a)</u>	to, ac	n place or used for the purposes of carrying out, or otherwise related tivities authorised by the current permit (whenever granted), and all ant older petroleum infrastructure; or	
	<u>(b)</u>	rende	ease where only part of the permit area is to be relinquished or sur- ered, located in the area of the permit that is to be relinquished or indered, and all relevant older petroleum infrastructure.	35
(2)	trans	sfers all mencen	with a participating interest in a permit (whenever granted) who or any part of their participating interest in the permit on or after nent, but before decommissioning is completed, must meet the ommissioning all petroleum infrastructure—	40
	costs	or dec	ommissioning an penoicum innastructure—	40

	(a)	that i	S—	
		(i)	put in place <u>or used</u> for the purposes of carrying out, or otherwise related to, activities authorised by the current permit:	
		(ii)	relevant older petroleum infrastructure; and	
	(b)	that i	is in place when consent to the transfer is given under section 41.	5
3)			on (2) does not apply in respect of all or any part of a participating a permit that is transferred to the Minister.	
4)			of a participating interest in a permit is effective on and after the Minister's consent to that transfer under section 41.	
5)	Subs	ectio	ons (1), (2), and (4) are subject to sections 89M and 89N.	10
9L		_	s of licence holders, transferors, and transferees:	
1)	missi decor	on is 1 mmiss: ing ou	who holds or will hold a licence at the time the obligation to decomrequired to be completed, must carry out, and meet the costs of, the ioning of all petroleum infrastructure—put in place for the purpose of it, or otherwise related to, activities authorised by the current licence granted) and all relevant older petroleum infrastructure.	15
	<u>(a)</u>	put in	n place or used for the purpose of carrying out, or otherwise related ctivities authorised by the current licence (whenever granted), and elevant older petroleum infrastructure; or	20
	<u>(b)</u>	in the	case where only part of the licence area is to be surrendered, located e area of the licence that is to be surrendered, and all relevant older older older infrastructure.	
2)	trans	fers th	nolder or any person with a participating interest in a licence who he licence, or all or any part of their participating interest in the or after commencement but before decommissioning is completed the costs of decommissioning all petroleum infrastructure—	25
	(a)	that i	s—	
		(i)	put in place <u>or used</u> for the purposes of carrying out, or otherwise related to, activities authorised by the licence:	30
		(ii)	relevant older petroleum infrastructure; and	
	(b)		is in place when consent to the transfer is given under the Petroleum 1937 (as preserved by clause 12(1)(a) of Schedule 1 of this Act).	
3)			on (2) does not apply in respect of a licence, or all or any part of a g interest in a licence, that is transferred to the Minister.	35
4)			of a licence or a participating interest in a licence is effective on of the agreement to transfer the licence or the interest in the licence.	
5)	Subs	ectio	ons (1), (2), and (4) are subject to sections 89M and 89N.	

89M	Further	obligations	on transferors	and transferees	and Minister

- (1) This section applies to—
 - (a) a person (**person A**) who, on or after commencement, transfers intends to transfer a licence or all or any part of a participating interest in a permit or a licence; and

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- (b) a person (**person B**) who-aequires intends to acquire, on or after commencement from person A, a licence or all or any part of a participating interest in a permit or licence; and
- (c) the Minister.
- (2) Person A continues (subject—to the extent provided in section 89N) to be liable for meeting the costs of decommissioning any petroleum infrastructure—
 - (a) that is—
 - (i) put in place <u>or used</u> for the purpose of carrying out, or otherwise related to, activities authorised by the permit or licence:
 - (ii) relevant older petroleum infrastructure; and
 - (b) that is in place when consent to the transfer is given under section 41 of this Act or under the Petroleum Act 1937 (as preserved by clause 12(1)(a) of Schedule 1 of this Act), as the case requires.
- (3) It is a condition of transfer, deemed to have been imposed under section 896,
 The Minister, before consenting to the transfer of a licence or a participating
 interest in a permit or licence, must be satisfied that person B-must has, in
 accordance with the directions of the Minister, enter into a financial security
 that a permit holder or licence holder is required to obtain and maintain in
 accordance with sections 892E to 892K or become a party to an existing
 financial security that was entered into previously in accordance with those
 sections, and within the time specified by the Minister.
 - entered into a financial security (with all the other persons with a participating interest in the licence or permit) that a permit holder or licence holder is required to obtain and maintain in accordance with **sections**89ZE to 89ZK and within the time specified by the Minister; or
 - (b) become a party to an existing financial security (entered into by all the other persons with a participating interest in the licence or permit) that was entered into previously in accordance with those sections, and within the time specified by the Minister.
- (4) A financial security referred to in **subsection (3)** may also be designed and operate to satisfy the requirements of **section 89T(3)**.
- (5) If person B fails to comply with subsection (3),—
 - (a) the transfer is void; and
 - (b) subject to the extent provided in section 89N, person A continues to be liable to meet the costs incurred in meeting person A's and person B's

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		the decommissioning obligations under this subpart in relation to the licence or participating interest in the licence or permit; and	
	(c)	person A must be treated as continuing to be the holder of the licence or the participating interest in the permit or licence that was the subject of the transfer.	5
9N	-	ptions to sections 89K and 89L Extent of liability of former permit icence holders under sections 89K(2) and 89L(2)	
<u>1</u>)	under the ex	or more persons who are liable to meet the costs of decommissioning r section 89K(2) or 89L(2) are only liable to meet those costs if, or to extent that, those costs are not met by the persons referred to in section (1) or 89L(1).	10
<u>2)</u>	by the	ons who are liable to meet the costs of decommissioning that are not met e persons referred to in section 89K(1) or 89L(1) are liable, in the folag order of priority, to meet those costs:	
	<u>(a)</u>	the former licence or permit holder or person with a participating interest in a licence or permit (person B) who most recently transferred their licence or participating interest in the licence or permit to a person (person A) who is the current licence holder or a current holder of a participating interest in the permit or licence (as the case requires):	15
	<u>(b)</u>	if there are still any unpaid decommissioning costs, the person (person C) who most recently after person B transferred the licence or a participating interest in the licence or permit to another person (as the case requires):	20
	<u>(c)</u>	if there are still any unpaid decommissioning costs, the person (person D) who most recently after person C transferred the licence or a participating interest in the licence or permit to another person (as the case requires):	25
	<u>(d)</u>	if there are still any unpaid decommissioning costs, the person (person E) who most recently after person D transferred the licence or a participating interest in the licence or permit to another person (as the case requires):	30
	<u>(e)</u>	if there are still unpaid decommissioning costs, and there are still earlier former licence holders or former holders of a participating interest in a permit or licence, then those persons are liable, in an order of priority consistent with the formula in paragraphs (a) to (d), for the unpaid decommissioning costs.	35

890		n deco OM ari	ommissioning obligations of persons under section 89K, 89L, se	
(1)	eum	infrast	n liable to carry out, or meet the costs of, decommissioning petrol- ructure, or both, under section 89K, 89L, or 89M , must carry out tions by the earliest of the following:	5
	<u>(aa)</u>		case where production permanently ceases in the area of the current it or licence before the permit or licence expires,—	
		<u>(i)</u>	by a date or dates agreed with the Minister for the completion of the decommissioning and the completion of earlier milestones in the decommissioning process; or	10
		<u>(ii)</u>	if there is no such agreed date or dates, by a date that is 2 years before the expiry of the current licence or permit, by a date or dates specified by the Minister by notice in writing to the person:	
	(a)	the e	xpiry or surrender of the current permit or licence:	
	<u>(ab)</u>	be re reline Act of	case where only part of the current permit area or licence area is to elinquished or surrendered, before the Minister approves the partial quishment or surrender of the permit under section 35C or 40 of this or the partial surrender of a licence under the Petroleum Act 1937 reserved under clause 12(a) of Schedule 1 of this Act):	15
	(b)		late or time or within the period specified for the purpose by the	20
		Mini	ster in conditions attached to the current permit or licence.	
(2)	licending o	ce imn	f a permit or licence is revoked, the person who held the permit or nediately before it was revoked must carry out their decommissionions under this subpart by a time agreed with, or specified by, the	25
	(a)	withi	in 2 years after being given notice of the revocation; or	
	(b)	by a	time agreed with the Minister.	
(3)			oubt, the obligations imposed by subsections (1) and (2) conce even if	
	<u>(a)</u>	the o	bligations imposed by subsections (1) and (2) continue in force	30
		even	<u>if—</u>	
		<u>(i)</u>	the relevant permit or licence has expired or has been surrendered or revoked:	
		<u>(ii)</u>	the relevant person has ceased to be a permit or licence holder or	

the holder of any participating interest in a licence or permit; and

a person may carry out their obligations under subsections (1) and (2) even if their permit or licence has expired, or has been revoked, or,

the relevant permit or licence has expired or has been surrendered or

as the case requires, relinquished or surrendered.

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<u>(b)</u>

revoked:

	(b)	the relevant person has ceased to be a permit or licence holder or the holder of any participating interest in a licence or permit.	
(4)	tions	person referred to in subsection (1) or (2) must also meet the obliga- set out in any conditions imposed under section 89G as to the start date r, and continuing work on, and completing decommissioning.	5
<u>(5)</u>		rmit holder or licence holder also acts in breach of their decommissioning ations if they—	
	<u>(a)</u>	give notice under section 42C(3) (notice of cessation of production); but	
	<u>(b)</u>	fail within a period after that notice agreed with the Minister, or in the event that there is no agreement, within a period after that notice specified by the Minister, to complete milestones agreed or specified under subsection (1)(aa) to decommission the petroleum infrastructure for	10
		which they will be responsible for decommissioning, or fail to obtain an extension to that date or those dates from the Minister.	15
<u>(6)</u>		tificate issued by the chief executive as to the date when decommission- oligations took effect under this section—	
	<u>(a)</u>	must be given to the person who has those obligations as soon as practicable after they take effect; and	
	<u>(b)</u>	is conclusive evidence in any proceedings under this Act, in the absence of proof to the contrary, of when those obligations took effect.	20
89O <i>A</i>	<u>Crit</u>	eria for agreeing or setting time frames for decommissioning	
		agreed, or specified, by the Minister must consider—	
	<u>(a)</u>	the size of the field to be decommissioned:	25
	<u>(b)</u>	the complexity of the required decommissioning:	
	<u>(c)</u>	the subpart 2 decommissioning plan:	
	<u>(d)</u>	the estimated decommissioning cost:	
	<u>(e)</u>	the estimated date on which production in the field will cease:	
	<u>(f)</u>	the time required to comply with requirements under other enactments before decommissioning can commence or be completed:	30
	<u>(g)</u>	any other matters the Minister considers relevant.	
89P	Joint	and several liability	
(1)		ection (2) applies if section 89K applies and there is a permit holder s 2 or more persons.—	35
	(a)	the permit holder is 2 or more persons; or	
	(b)	the former permit holder is 2 or more persons.	

(2)	Each person to whom this subsection applies is jointly and severally liable to perform the obligations of the permit holder in carrying out, and meeting the costs of, decommissioning petroleum infrastructure.					
	(a)	if a permit holder, jointly and severally liable to perform the obligations of the permit holder in earrying out, and meeting the costs of, decommissioning petroleum infrastructure:	5			
	(b)	if a former permit holder, jointly and severally liable to perform the obligations of the former permit holder to meet the costs of decommissioning petroleum infrastructure that are not met by the persons referred to in paragraph (a).	10			
(3)	perso	the purposes of subsections (1) and (2), a former permit holder is a on who previously held a permit and continues to have obligations under tion 89K, 89M, or 89O(1) or (2) to meet the costs of decommissioning bleum infrastructure.				
(4)		section (5) applies if section 89L applies and there is a licence holder is 2 or more persons.—	15			
	(a)	the licence holder is 2 or more persons; or				
	(b)	the former licence holder is 2 or more persons.				
(5)	Each person to whom this subsection applies is jointly and severally liable to perform the obligations of the licence holder in relation to carrying out, and meeting the costs of, decommissioning petroleum infrastructure.—					
	(a)	if a licence holder, jointly and severally liable to perform the obligations of the licence holder in relation to earrying out, and meeting the costs of, decommissioning petroleum infrastructure:				
	(b)	if a former licence holder, jointly and severally liable to perform the obligations of the former licence holder to meet those costs of decommissioning petroleum infrastructure that are not met by the persons referred to in paragraph (a) or subsection (2)(a).	25			
(6)	For	the purposes of subsections (4) and (5), a former licence holder is a				
	perso	on who previously held a licence and continues to have obligations under the costs of decommissioning bleum infrastructure.	30			
	petre	Plugging and abandonment of wells				
890	Wha	at is plugging and abandonment of well				
J Q		ell is plugged and abandoned when—	35			
	(a)	the well is sealed in order to make it permanently inoperable; and				
	(b)	the sealing is conducted in accordance with any relevant enactment or standard, and the requirements of any regulatory authority—; and				
	<u>(c)</u>	the wellhead is removed; and				

	<u>(d)</u>	any roand	emediation of the site required by another enactment is completed;	
	<u>(e)</u>	any c	other prescribed action required to plug and abandon the well is leted.	
		D_{i}	ecommissioning obligations in relation to wells	5
89R	_		s of permit holders, transferors, and transferees: ioning of wells	
(1)	aband the co	lon 1 costs of	ho holds or will hold a permit at the time the obligation to plug and or more wells is required to be completed must carry out, and meet the plugging and abandoning of all wells—drilled or operated for sof carrying out, or otherwise related to, activities authorised by a	10
	-	-	nit (whenever granted) and all relevant older wells	
	<u>(a)</u>	activi	d or used for the purposes of carrying out, or otherwise related to, ties authorised by the current permit (whenever granted), and all ant older wells; or	15
	<u>(b)</u>	rende	rase where only part of the permit area is to be relinquished or sur- red, located in the area of the permit that is to be relinquished or indered and all relevant older wells.	
(2)	transf ment,	ers all but be	with a participating interest in a permit (whenever granted) who or any part of their interest in the permit on or after commence-efore decommissioning is completed, must meet the costs of plugandoning all wells—	20
	(a)	that a	re—	
		(i)	drilled or <u>-operated_used</u> for the purposes of carrying out, or otherwise related to, activities authorised by the current permit:	25
		(ii)	relevant older wells; and	
	(b)	that a	re in place when consent to the transfer is given under section 41.	
(3)			n (2) does not apply in respect of all or any part of a participating permit that is transferred to the Minister.	
(4)			of a participating interest in a permit is effective on and after the Minister's consent to that transfer under section 41.	30
(5)	Subs	ectio	ns (1) and (2) are subject to sections 89T and 89U.	
89S	_	•	s of licence holders, transferors, and transferees: ioning of wells	
(1)	aband	lon 1 c	no holds or will hold a licence at the time the obligation to plug and or more wells is required to be completed must carry out, and meet plugging and abandoning all wells drilled or operated for the pur-	35

	-		older wells			
	<u>(a)</u>		ed or used for the purposes of, or otherwise related to, activities orised by the current licence, and all relevant older wells; and			
	<u>(b)</u>		ease where only part of the licence area is to be surrendered, located e area of the licence that is to be surrendered, and all relevant older	5		
2)	fers to	he lice r after	older or person with a participating interest in a licence who transence, or all or any part of their participating interest in the licence, commencement but before decommissioning is completed must sts of plugging and abandoning all wells—	10		
	(a)	that a	are—			
		(i)	drilled or -operated used for the purposes of carrying out activities authorised by, or otherwise related to, the licence:			
		(ii)	relevant older wells; and	15		
	(b)		are in place when consent to the transfer is given under the Petrol-Act 1937 (as preserved by clause 12(1)(a) of Schedule 1 of this			
3)			n (2) does not apply in respect of any licence or all or part of a parterest in a licence that is transferred to the Minister.	20		
4)		nsfer of a licence or a participating interest in a licence is effective on ment of the agreement to transfer the licence or the interest in the licence.				
5)	Subs	ectio	ns (1) and (2) are subject to sections 89T and 89U.			
9T	Furt	her ob	ligations on transferors and transferees and Minister			
1)	This	section	applies to—	25		
	(a)	to tra	son (person A) who, on or after commencement, <u>transfers</u> intends <u>insfer</u> a licence or all or any part of a participating interest in a per- r a licence; and			
	(b)	menc	son (person B) who-aequires, intends to acquire, on or after com- ement, from person A a licence or all or part of a participating est in a permit or licence.	30		
2)			ontinues (to the extent provided in section 89U) to be liable for costs of plugging and abandoning a well—			
	(a)	that i	s—			
	()					
	()	(i)	put in place <u>or used</u> for the purposes of carrying out, or otherwise related to, activities authorised by the permit or licence:	35		
	()	(i) (ii)	· · · · · · · · · · · · · · · · · · ·	35		

(b)

that is in place when the transfer is consented to under section 41 of this

	a condition of transfer, deemed to have been imposed under section 89G , person B must, in accordance with the directions of the Minister, enter into
	ancial security that a permit holder or licence holder is required to obtain
	maintain in accordance with sections 89ZE to 89ZK or become a party
	existing financial security that was entered into in accordance with those
seeti	ons, and within the time set by the Minister.
	Minister, before consenting to the transfer of a licence or a participating
	est in a permit or licence, must be satisfied that person B has, in accord-
	with the directions of the Minister,—
<u>(a)</u>	entered into a financial security (with all the other persons with a participating interest in the licence or permit) that a permit holder or licence holder is required to obtain and maintain in accordance with sections 89ZE to 89ZK and within the time specified by the Minister; or
<u>(b)</u>	become a party to an existing financial security (entered into by all the other persons with a participating interest in the licence or permit) that was entered into previously in accordance with those sections, and within the time specified by the Minister.
oper	nancial security referred to in subsection (3) may also be designed and
oper If pe	nancial security referred to in subsection (3) may also be designed and ate to satisfy the requirements of section 89M(3) .
oper	nancial security referred to in subsection (3) may also be designed and ate to satisfy the requirements of section 89M(3) . It is a subject to to the extent provided in section 89U , person A continues to be liable to meet the costs incurred in meeting person A's and person B's
oper If pe (a) (b)	nancial security referred to in subsection (3) may also be designed and ate to satisfy the requirements of section 89M(3) . rson B fails to comply with subsection (3) ,— the transfer is void; and subject to to the extent provided in section 89U , person A continues to be liable to meet the costs incurred in meeting person A's and person B's the decommissioning obligations under this subpart in relation to the licence or participating interest in the licence; and person A must be treated as continuing to be the holder of the licence or
operal If pe (a) (b)	nancial security referred to in subsection (3) may also be designed and ate to satisfy the requirements of section 89M(3) . It is satisfy the requirements of section 89M(3) . It is to comply with subsection (3) ,— The transfer is void; and Subject to to the extent provided in section 89U , person A continues to be liable to meet the costs incurred in meeting person A's and person B's the decommissioning obligations under this subpart in relation to the licence or participating interest in the licence; and person A must be treated as continuing to be the holder of the licence of the participating interest in the permit or licence that was the subject of
operal If peral (a) (b) (c)	nancial security referred to in subsection (3) may also be designed and atte to satisfy the requirements of section 89M(3) . It is a fails to comply with subsection (3) ,— the transfer is void; and subject to to the extent provided in section 89U , person A continues to be liable to meet the costs incurred in meeting person A's and person B's the decommissioning obligations under this subpart in relation to the licence or participating interest in the licence; and person A must be treated as continuing to be the holder of the licence of the participating interest in the permit or licence that was the subject of the transfer.
operation (c) Executed One ment or to	nancial security referred to in subsection (3) may also be designed and the to satisfy the requirements of section 89M(3) . It is satisfy the requirements of section 89M(3) . It is to comply with subsection (3) ,— the transfer is void; and subject to to the extent provided in section 89U , person A continues to be liable to meet the costs incurred in meeting person A's and person B's the decommissioning obligations under this subpart in relation to the licence or participating interest in the licence; and person A must be treated as continuing to be the holder of the licence of the participating interest in the permit or licence that was the subject of the transfer. Septions to Extent of liability of former permit and licence holders exections 89R and 89S or more persons who are liable to meet the costs of plugging and abandons under section 89R(2) or 89S(2) are only liable to meet those costs if
operation If peration (c) Executed One ment or to tion	nancial security referred to in subsection (3) may also be designed and atte to satisfy the requirements of section 89M(3) . It is son B fails to comply with subsection (3) ,— the transfer is void; and subject to to the extent provided in section 89U , person A continues to be liable to meet the costs incurred in meeting person A's and person B's the decommissioning obligations under this subpart in relation to the licence or participating interest in the licence; and person A must be treated as continuing to be the holder of the licence of the participating interest in the permit or licence that was the subject of the transfer. Sections to Extent of liability of former permit and licence holders to the transfer. Sections 89R and 89S or more persons who are liable to meet the costs of plugging and abandons and the extent that, those costs are not met by the persons referred to in sec -

the former licence or permit holder or person with a participating interest

<u>(a)</u>

		licence of son A) v	or a permit (person B) who most recently transferred their participating interest in the licence or permit to a person (perwho is the current licence holder or a current holder of a participaterest in the permit or licence (as the case requires):	5
	<u>(b)</u>	if there (C) who	are still any unpaid decommissioning costs, the person (person most recently after person B transferred the licence or a particinterest in the licence or permit to another person (as the case	
	<u>(c)</u>	D) who	are still any unpaid decommissioning costs, the person (person most recently after person C transferred the licence or a particinterest in the licence or permit to another person (as the case):	10
	<u>(d)</u>	E) who	are still any unpaid decommissioning costs, the person (person most recently after person D transferred the licence or a particinterest in the licence or permit to another person (as the case <u>)</u> :	15
	<u>(e)</u>	former 1 permit consister	are still unpaid decommissioning costs, and there are still earlier icence holders or former holders of a participating interest in a or licence, then those persons are liable, in an order of priority nt with the formula in paragraphs (a) to (d), for the unpaid issioning costs.	20

89V			nissioning obligations of permit holders, licence holders, and under section 89R, 89S, or 89T arise	
89V (1)	A per or bot	persons son liable th, under		25
	A per or bot	persons son liable th, under rliest of t in a case	under section 89R, 89S, or 89T arise e to carry out, or meet costs of, plugging and abandoning wells, section 89R, 89S, or 89T must carry out their obligations by	25
	A per or bot the ear	son liable th, under rliest of the in a case permit of the interest of the int	under section 89R, 89S, or 89T arise to carry out, or meet costs of, plugging and abandoning wells, section 89R, 89S, or 89T must carry out their obligations by the following: where production permanently ceases in the area of the current	25
	A per or bot the ear	son liable th, under rliest of the in a case permit of the earth of th	under section 89R, 89S, or 89T arise to carry out, or meet costs of, plugging and abandoning wells, section 89R, 89S, or 89T must carry out their obligations by the following: where production permanently ceases in the area of the current relicence before the permit or licence expires,— y a date or dates agreed with the Minister for the completion of the decommissioning and the date or dates of completion of	
	A per or bot the ear	son liable th, under rliest of the in a case permit of the interest of the int	under section 89R, 89S, or 89T arise to carry out, or meet costs of, plugging and abandoning wells, section 89R, 89S, or 89T must carry out their obligations by the following: where production permanently ceases in the area of the current r licence before the permit or licence expires,— y a date or dates agreed with the Minister for the completion of the decommissioning and the date or dates of completion of arlier milestones in the decommissioning process; or there is no such agreed date by the date or dates, that is 2 years refore the expiry of the current licence or permit, by a date or	30
	A per or bot the ea (aa)	son liable th, under rliest of the expiring a case be relinquised.	under section 89R, 89S, or 89T arise to carry out, or meet costs of, plugging and abandoning wells, section 89R, 89S, or 89T must carry out their obligations by the following: where production permanently ceases in the area of the current or licence before the permit or licence expires,— y a date or dates agreed with the Minister for the completion of the decommissioning and the date or dates of completion of the arise in the decommissioning process; or there is no such agreed date by the date or dates, that is 2 years before the expiry of the current licence or permit, by a date or dates specified by the Minister by notice in writing to the person:	30

	(0)	Minister in conditions attached to the current permit or licence.	
(2)	licence ing of	ever, if a permit or licence is revoked, the person who held the permit or the immediately before it was revoked must carry out their decommission-bligations under this subpart by a time agreed with, or specified by, the ter.—	5
	(a)	within 1 year after being given notice of the revocation; or	
	(b)	by a time agreed with the Minister.	
(3)		roid doubt, the obligations imposed by subsections (1) and (2) conin force even if—	10
	(a)	the relevant permit or licence has expired or has been surrendered or revoked:	
	(b)	the relevant person has ceased to be a permit or licence holder or the holder of any participating interest in a licence or permit.	
(4)	tions	person referred to in subsection (1) or (2) must also meet the obliga- set out in any conditions imposed under section 89G as to the start date r, and continuing work on, and completing decommissioning.	15
<u>(5)</u>		mit holder or licence holder also acts in breach of their decommissioning ations if they—	
	<u>(a)</u>	give notice under section 42C(3) (notice of cessation of production); <u>but</u>	20
	<u>(b)</u>	fail within a period after that notice agreed with the Minister, or in the event that there is no agreement, within a period after that notice specified by the Minister, to complete milestones agreed or specified under subsection (1)(aa) to decommission the petroleum infrastructure for which they will be responsible for decommissioning, or fail to obtain an	25
<u>(6)</u>		extension to that date or those dates from the Minister. tificate issued by the chief executive as to the date when decommission-	
	(a)	must be given to the person who has those obligations as soon as practicable after they take effect; and	30
	<u>(b)</u>	is conclusive evidence, in any proceedings under this Act, in the absence of proof to the contrary, of when those obligations took effect.	
89VA	Crite	eria for agreeing or setting time frames for decommissioning of wells	
		agreed, or specified, by the Minister must consider—	35
	<u>(a)</u>	the size of the field to be decommissioned:	
	<u>(b)</u>	the complexity of the required decommissioning:	
	<u>(c)</u>	the subpart 2 decommissioning plan:	

	<u>(d)</u>	the decommissioning cost estimate:	
	<u>(e)</u>	the estimated date on which production in the field will cease:	
	<u>(f)</u>	the time required to comply with requirements under other enactments before decommissioning can commence or be completed:	
	<u>(g)</u>	any other matters the Minister considers relevant.	5
89W	Joint	and several liability	
(1)		section (2) applies if section 89R applies and there is a permit holder is 2 or more persons.—	
	(a)	the permit holder is 2 or more persons; or	
	(b)	the former permit holder is 2 or more persons.	10
(2)	comp	person to whom this subsection applies is jointly and severally liable to bly with and perform the obligations of the permit holder in relation to ing out, and meeting the costs of, plugging and abandoning wells.	
	(a)	if a permit holder, jointly and severally liable to comply with and perform the obligations of the permit holder in relation to carrying out and meeting the costs of, plugging and abandoning wells:	15
	(b)	if a former permit holder, jointly and severally liable to comply with and perform the obligations of the former permit holder to meet those costs of plugging and abandoning wells that are not met by the persons referred to in paragraph (a).	20
(3)	perse	the purposes of subsections (1) and (2), a former permit holder is a on who previously held a permit and continues to have obligations under ion 89R, 89T, or 89V(1) or (2) to meet the costs of plugging and abang wells.	
(4)		section (5) applies if section 89S applies and there is a licence holder is 2 or more persons.— the licence holder is 2 or more persons; or	25
	(b)	the former licence holder is 2 or more persons.	
(5)	Each perfo	person to whom this subsection applies is jointly and severally liable to rm the obligations of the licence holder in relation to carrying out, and ing the costs of, plugging and abandoning wells.	30
	(a)	if a licence holder, jointly and severally liable to perform the obligations of the licence holder in relation to carrying out, and meeting the costs of, plugging and abandoning wells:	
	(b)	if a former licence holder, jointly and severally liable to perform the obligations of the former permit holder to meet those costs of plugging and abandoning wells that are not met by the persons referred to in	35

(6)	inelu tions	the purposes of subsections (4) and (5), a former licence holder ides a person who previously held a licence and continues to have obligational under section 896, 897, or 89V(1) or (2) meet the costs of plugging abandoning a well.				
		Exemptions and deferrals	5			
89X	Exe	nption and deferral powers of Minister				
(1)	The Minister may, on application or on their own initiative, and if they consider it appropriate,—					
	(a)	exempt a permit holder or licence holder from the requirements of this subpart to decommission a particular item of petroleum infrastructure or to plug and abandon a particular well; or	10			
	(b)	defer the time for complying with an obligation to decommission a particular-thing that is item of petroleum infrastructure or to plug and abandon a particular well.				
(2)	The	Minister may—	15			
	(a)	grant an exemption or <u>a</u> deferral on any terms and conditions that they consider appropriate:				
	(b)	amend or revoke an exemption or <u>a</u> deferral:				
	(c)	grant an exemption for an indefinite or a limited period:				
	(d)	replace an exemption or a deferral either before or when it expires.	20			
(3)		application under subsection (1) must be made in the prescribed manner may) and be accompanied by the prescribed fee (if any).				
(3A)	ter n	e Minister grants an exemption or a deferral under this section, the Minister provide the licence holder or permit holder with reasons for their deciand state them in the notice of exemption or deferral.	25			
(4)		s exemptions and class deferrals may be granted by regulations (<i>see</i> sec-105).				
89Y	Crit	eria for granting exemption				
(1)	Befo	Before granting an exemption under section 89X , the Minister must-be satis-				
	<u>(a)</u>	be satisfied—				
		(i) that the requirements are unreasonable or inappropriate in the particular case; or				
		(ii) that events have occurred that make the requirements unnecessary or inappropriate in the particular case; and	35			
	<u>(b)</u>	be satisfied that the petroleum infrastructure or well in question will be				
		used for a nurnose other than exploration for or mining of netroleum				

	(a)	that the requirements are unreasonable or inappropriate in the particular ease; or	
	(b)	that events have occurred that make the requirements unnecessary or inappropriate in the particular ease.	
(2)		ne purposes of applying subsection (1)(a)(b) -and (b) , the Minister-must consider the following matters:	5
	(a)	the ownership of the petroleum infrastructure or well in question:	
	(b)	whether the petroleum infrastructure or well in question is likely to be used for a purpose other than mining petroleum:	
	<u>(b)</u>	any prescribed criteria:	10
	(c)	any other matter the Minister considers relevant.	
89Z	Crite	ria for grant of deferral	
(1)	that i	re granting a deferral under section 89X , the Minister must be satisfied it is appropriate in the circumstances to defer the obligation to meet the rements to a later date in the particular case.	15
(2)	For th	ne purposes of applying subsection (1), the Minister must consider—	
	(a)	whether there is economic value to the owners of the petroleum infra- structure or well in deferring the decommissioning of that petroleum infrastructure or plugging and abandoning that well:	
	(b)	the impact of failing to grant a deferral on the operation of associated petroleum infrastructure and wells:	20
	(c)	any plans for field development:	
	(d)	the likelihood of an increase <u>or a decrease</u> in the costs of decommissioning during any deferral period, and the extent of that increase, so far as it can be estimated:	25
	(e)	any other matter the Minister considers relevant.	
		Reporting requirements	
89ZA	AA S	subpart 2 decommissioning plan	
<u>(1)</u>		son who is, or will be, obliged, under this subpart, to carry out and meet	20
		osts of decommissioning must submit a subpart 2 decommissioning plan chief executive—	30
	(a)	at the prescribed times (if any); and	
	<u>(b)</u>	within a specified time of the occurrence of prescribed events (if any); and	
	<u>(c)</u>	on request from the Minister, within any reasonable time specified in the request.	35
<u>(2)</u>	The s	subpart 2 decommissioning plan must—	

	<u>(a)</u>	describe the planned decommissioning activities and the processes to be used to carry out those activities, and set out a proposed schedule for those activities; and	
	<u>(b)</u>	be accurate as at the date of submission to the chief executive; and	
	(c)	contain the prescribed information (if any); and	5
	(d)	meet any further prescribed requirements.	
89Z A	AAB I	Decommissioning cost estimate	
<u>(1)</u>	the deco	rson who is, or will be, obliged, under this subpart, to carry out and meet costs of decommissioning must submit a cost estimate of all anticipated mmissioning work (a decommissioning cost estimate) to the chief execu-	10
	tive-	at the prescribed times (if any); and	
	(a) (b)	at the prescribed times (if any); and within a specified time of the occurrence of prescribed events (if any);	
	<u>(c)</u>	on request from the Minister, within any reasonable time specified in the request.	15
(2)	The	decommissioning cost estimate must—	
	<u>(a)</u>	comply with the standards prescribed (if any) for developing that estimate; and	
	<u>(b)</u>	meet any further prescribed requirements.	20
<u>(3)</u>	sect	Minister may require any person who submits a cost estimate under sub- ion (1) to supply further information relating to the cost estimate within a specified by the Minister.	
89Z	AAC A	Asset registers to be submitted to chief executive	
<u>(1)</u>	out a	rmit holder or licence holder who is obliged, under this subpart, to carry nd meet the costs of decommissioning (A) must submit an asset register to hief executive—	25
	<u>(a)</u>	at the prescribed times (if any); and	
	<u>(b)</u>	within a specified time of the occurrence of prescribed events (if any); and	30
	<u>(c)</u>	on request from the Minister, within any reasonable time specified in the request.	
<u>(2)</u>	The a	asset register must—	
	<u>(a)</u>	be a complete and accurate list of the petroleum infrastructure and wells that A must decommission under sections 89K, 89L, 89R, and 89S; and	35
	<u>(b)</u>	contain the prescribed information (if any); and	
	<u>(c)</u>	meet any further prescribed requirements.	

<u>89ZA</u>	AD	Decommissioning completion report					
(1)	A person who is obliged, under this subpart, to carry out and meet the costs of						
	deco	ommissioning must submit a decommissioning completion report to the					
	<u>chie</u>	<u>f executive—</u>					
	<u>(a)</u>	at the prescribed times (if any); and	5				
	<u>(b)</u>	within a specified time of the occurrence of prescribed events (if any); and					
	<u>(c)</u>	on request from the Minister, within any reasonable time specified in the request.					
<u>(2)</u>	The	decommissioning completion report must—	10				
	<u>(a)</u>	contain the prescribed information (if any); and					
	<u>(b)</u>	meet any further prescribed requirements.					
		Ongoing monitoring of financial position					
89ZA	pro	nister may require information Permit and licence holders must vide information needed to monitor financial position of permit or nee holder	15				
(1)		er this subpart, to earry out and meet the costs of decommissioning.					
(2)	The	Minister may, by written notice, require A to provide information					
	(a)	that the Minister considers necessary to monitor A's financial position (including in relation to financial securities); and	20				
	(b)	that is of a prescribed kind.					
(3)	` ′	nust provide the information to the Minister—					
. ,	(a)	in the form and in the manner set out in the notice; and					
	(b)	within any reasonable time specified in the notice requiring the information.	25				
(4)	The	Minister may use the information to inform their decision as to whether to					
` /	earr	y out a financial capability assessment under section 892B.					
(5)	To a	woid doubt, information gathered under this section is subject to section 90					
	(per	mit holder records and reports) and section 90A (disclosure of informa-	30				
(1)	subrof a	ermit holder or licence holder (A) who is, or will be, obliged, under this part, to carry out and meet the costs of decommissioning must keep a record my information prescribed by regulations as relevant and reasonably necesto enable the Minister to monitor A's financial position (including in relato financial securities).	35				
(2)	A m	ust submit a copy of the information to the Minister—					

	<u>(a)</u>	at the	e prescribed times (if any); or				
	<u>(b)</u>	on re	quest from the Minister, within any reasonable time specified in the est.				
<u>(3)</u>		Minister may, by written notice, require the person to provide any further mation that the Minister considers relevant and reasonably necessary.					
<u>(4)</u>	The p	erson	must provide a copy of the information to the Minister—				
	<u>(a)</u>	in the	e form and in the manner set out in the notice; and				
	<u>(b)</u>	withi	n any reasonable time specified in the notice requiring the informa-				
			Financial capability assessments	10			
89 Z B		ster n ations	nay assess financial capability to meet decommissioning				
(1)			n applies to a permit holder or licence holder (A) who is, or will be, der this subpart, to carry out and meet the costs of decommission-	15			
(2)	likely	to hav	er may carry out an assessment to determine whether A is highly we the financial capability to carry out and meet the costs of decom- (a financial capability assessment).				
(3)			er may carry out a financial capability assessment at any time while permit or licence is in force.	20			
(4)	When	carry	ing out a financial capability assessment, the Minister—				
	(a)	may l	have regard to the following:				
		(i)	any field development plans submitted by A under section 42B:				
		(ii)	any notice of expected cessation submitted by A under section 426:	25			
		(iii)	any asset registers submitted by A under section 89ZD:				
		(iv)	any information provided by A under section 89ZA or 89ZC:				
		(v)	any other information the Minister considers relevant; and				
	(b)	must	meet the prescribed requirements (if any).				
(5)			practicable after a financial capability assessment is completed, the ast notify A of	30			
	(a)		Ainister's conclusion as to whether A is highly likely to have the cial capability to carry out and meet the costs of decommissioning;				
	(b)	the re	easons for that conclusion.	35			
(6)			er may appoint any suitably qualified person to carry out a financial ssessment on their behalf.				

		for considering whether to carry out financial capability	
as	sessment		
		idering whether to carry out a financial capability assessment under	
		DZB , the Minister may take into account—	_
<u>(a)</u>	<u>infor</u>	mation received under the following:	5
	<u>(i)</u>	section 42B (field development plan):	
	<u>(ii)</u>	section 89ZAAA (decommissioning plan):	
	<u>(iii)</u>	section 89ZAAB (decommissioning cost estimate):	
	<u>(iv)</u>	section 89ZAAC (asset register):	
	<u>(v)</u>	section 89ZA (information needed to monitor financial position); and	10
<u>(b)</u>	the c	ircumstances of the particular permit holder or licence holder; and	
<u>(c)</u>	er's c	nformation relating to current or emerging risks to the permit hold- or licence holder's ability to comply with their obligations under this art; and	15
<u>(d)</u>	any c	other matters the Minister considers relevant.	
89ZBB	Process f	for carrying out financial capability assessment	
$\underline{\mathbf{W}}$	hen carry	ving out a financial capability assessment under section 89ZB, the	
<u>M</u> :	inister—		
<u>(a)</u>	may	take into account information received under the following:	20
	<u>(i)</u>	section 42B (field development plan):	
	<u>(ii)</u>	section 89ZAAA (subpart 2 decommissioning plan):	
	<u>(iii)</u>	section 89ZAAB (decommissioning cost estimate):	
	<u>(iv)</u>	section 89ZAAC (asset register):	
	<u>(v)</u>	section 89ZA (information needed to monitor financial performance); and	25
<u>(b)</u>	<u>may</u> vant;	take into account any other information the Minister considers releand	
<u>(c)</u>	must	meet the prescribed requirements (if any).	
89ZBC	Minister	must notify outcome of financial capability assessment	30
		practicable after a financial capability assessment under section	
		ompleted, the Minister must notify the permit holder or licence	
	lder of—		
<u>(a)</u>		Minister's conclusion as to whether they are highly likely to have the icial capability to carry out and meet the costs of decommissioning;	35
(b)	the re	easons for that conclusion.	

	**			
This section applies to—				
<u>(a)</u>	a permit holder or licence holder who may be subject to a financial capability assessment under section 89ZB ; and			
<u>(b)</u>	any other person the Minister considers is likely to hold information that is relevant and reasonably necessary to carry out the financial capability assessment (for example, parent companies, banks, or auditors).	10		
as -nc	eessary relevant and reasonably necessary to enable the Minister to carry			
<u> </u>	ne person must provide a copy of the information to the Minister—			
(a)	on or before the prescribed time (if any); or	15		
(b)	on request from the Minister, within any reasonable time specified in the request.			
The Minister may, by written notice, require A-the person to provide any further information that the Minister considers relevant and reasonably necessary to carry out the financial capability assessment.				
A <u>Th</u>	ne person must provide a copy of the information to the Minister—			
(a)	in the form and in the manner set out in the notice; and			
(b)	within any reasonable time specified in the notice requiring the information.			
(perr	nit holder records and reports) and section 90A (disclosure of informa-	25		
	Asset registers			
Ass	et registers to be submitted to chief executive			
out a	nd meet the costs of decommissioning (A) must submit an asset register to hief executive at the prescribed time or on the occurrence of the prescribed	30		
The t	asset register must—			
(a) be a complete and accurate list of the petroleum infrastructure and wells 35				
(b)	eontain the prescribed information (if any); and			
(e)	be in the prescribed form (if any); and			
	This jeet to The Jeet t	(a) a permit holder or licence holder who may be subject to a financial capability assessment under section 89ZB; and (b) any other person the Minister considers is likely to hold information that is relevant and reasonably necessary to carry out the financial capability assessment (for example, parent companies, banks, or auditors). A-The person must keep a record of any information prescribed by regulations as necessary relevant and reasonably necessary to enable the Minister to carry out a financial capability assessment. A-The person must provide a copy of the information to the Minister— (a) on or before the prescribed time (if any); or (b) on request from the Minister, within any reasonable time specified in the request. The Minister may, by written notice, require A-the person to provide any further information that the Minister considers necessary relevant and reasonably necessary to carry out the financial capability assessment. A-The person must provide a copy of the information to the Minister— (a) in the form and in the manner set out in the notice; and (b) within any reasonable time specified in the notice requiring the information. To avoid doubt, information gathered under this section is subject to section 90 (permit holder records and reports) and section 90A (disclosure of information). Asset registers A permit holder or licence holder who is obliged, under this subpart, to carry out and meet the costs of decommissioning (A) must submit an asset register to the chief executive at the prescribed time or on the occurrence of the prescribed event. The asset register must (a) be a complete and accurate list of the petroleum infrastructure and wells that A must decommission under sections 89K, 89L, 89R, and 89S; and contain the prescribed information (if any); and		

(3)	prese	which executive may require A to submit an updated asset register at the ribed times, on the occurrence of the prescribed events, or at regular interprescribed by regulations.	
		Financial securities	5
89 Z E	Perr	nit and licence holders must hold 1 or more financial securities	
(1)	by the as see	rson who holds a permit or a licence, (whenever granted), must obtain and tain 1 or more financial securities, of a kind, and in an amount, determined the Minister under section 89ZG(1) , in order to secure, or secure in part, the performance of their obligations under this subpart in the that the permit holder or licence holder fails to carry out, or separately the costs of, the decommissioning.	10
(2)		Minister must, as soon as practicable after commencement, give each per- older or licence holder a notice requiring them—	
	(a)	specifying the time by which a financial security must be obtained:	15
	(b)	requiring the permit holder or licence holder to advise the chief executive in the prescribed manner (if any), by a specified date, of the kind of security, and the proposed amount to be secured, that the permit holder or licence holder considers appropriate and provide any information specified by the Minister to enable the Minister to make decisions on those	20
		matters.	20
	<u>(a)</u>	to advise the chief executive in the prescribed manner (if any), by a specified date, of the kind of security, and the proposed amount to be secured, that the permit holder or licence holder considers appropriate; and	25
	<u>(b)</u>	to provide any information specified by the Minister to enable the Minister to make decisions on those matters.	
(2A)	of the	ever, if the permit or licence holder already maintains a financial security e kind referred to in subsection (1) when they receive notice under sub-ion (2) , they may propose that the Minister approve the continuation of security (with or without modifications) as the Minister's determination	30
		r subsection (1).	
(3)		permit holder must provide the information referred to in subsection and any proposal under subsection (2A)—	
	(a)	in the form and manner set out in the notice; and	35
	(b)	within any reasonable time set out in the notice requiring the information.	
(3A)	_	financial security referred to in this section is obtained or maintained on of the Crown.	

(4)	To avoid doubt, information gathered under this section is subject to section 90 (permit holder records and reports) and section 90A (disclosure of information).						
89 Z F	ZF Matters to which Minister must have regard in setting kind and amount of security						
(1)		ity to	er must, when determining the amount to be secured and the kind of be obtained by a permit holder or licence holder, take into				
	(a)	(a) the information (if any) provided by the permit holder or licence holder under section 89ZE(2)(b) or under subsection (2) and any proposal under section 89ZE(2A):					
	(b)	finan	rescribed criteria (if any) relating to particular kinds and amounts of cial security (including any prescribed hierarchy of securities and her there is a preferred kind of security in the particular situation):				
	<u>(c)</u>	the fo	ollowing:	15			
		<u>(i)</u>	the estimated cost of decommissioning:				
		<u>(ii)</u>	the extent to which the amount to be secured will cover the estimated cost of decommissioning:				
		(iii)	the extent to which the kind of security to be required will ensure that the Crown will obtain payment of the amount in the event the permit holder or licence holder fails to carry out the decommissioning or separately meet those costs:	20			
	<u>(d)</u>	the ci	rcumstances of the particular permit holder or licence holder:				
	<u>(e)</u>	ply v	me needed for the particular permit holder or licence holder to com- vith their obligations under this subpart, and the time when work need to start in order to achieve this:	25			
	<u>(f)</u>		stimated cost of the work needed for the particular permit holder or ce holder to complete their obligations under this subpart:				
	<u>(g)</u>	liceno perio	estimated administration costs to the particular permit holder or ce holder of meeting and maintaining the security for the required d (including the costs of maintaining any possible increase in the ant required to be secured while the security is in place):	30			
	<u>(h)</u>		nformation relating to current or emerging risks to the permit hold- or licence holder's ability to comply with their obligations under this art:	35			
	<u>(i)</u>	the cany):	onclusions of the most recent financial capability assessment (if				
	<u>(i)</u>	any o	ther matters the Minister considers relevant.				
	(a) after considering the metters in nevertonic (a) and (b)						

the general need to ensure that the amount and kind of security

(i)

			required is sufficient to meet all or an approved proportion of the estimated costs of meeting the permit holder's or licence holder's decommissioning obligations under this subpart, in the event that the permit holder or licence holder fails to carry out, or separately meet, the costs of that decommissioning:	5
		(ii)	the circumstances of the particular permit holder or licence holder:	
		(iii)	the time needed for the particular permit holder or licence holder to comply with their obligations under this subpart, and the time when work will need to start in order to achieve this:	10
		(iv)	the estimated cost of the work needed for the particular permit holder or licence holder to complete their obligations under this subpart:	
		(v)	the estimated administration costs to the particular permit holder or licence holder of meeting and maintaining the security for the required period (including the costs of maintaining any possible increase in the amount required to be secured while the security is in place):	15
		(vi)	any information relating to current or emerging risks to the permit holder's or licence holder's ability to comply with their obligations under this subpart:	20
		(vii)	the conclusions of the most recent financial capability assessment (if any):	
		(viii)	any other matters the Minister considers relevant.	25
(2)	any i	informa kind	or may require a permit holder or licence holder to give the Minister ation that the Minister considers will assist them in determining of financial security should be obtained and the amount to be	
(3)	The p	permit l	holder or licence holder must provide the information—	30
	(a)	in the	form and in the manner set out in the notice; and	
	(b)	within tion.	n any reasonable time specified in the notice requiring the informa-	
89 Z C	G Deci	ision of	f Minister	
(1)			er, after following the processes set out in sections 89ZE and	35
	<u>(a)</u>	deteri	mine	
		<u>(i)</u>	the kind of security to be obtained, or entered into, by the permit holder or licence holder; and	

		(11) the amount to be secured; and	
	<u>(b)</u>	impose any conditions of the financial security in that the Minister con-	
		siders appropriate.	
	(a)	the kind of security to be obtained, or entered into, by the permit holder or licence holder; and	5
	(b)	the amount to be secured.	
(1A)	satisf	re making a determination under subsection (1) , the Minister must be ied that it complies with the prescribed criteria (if any) relating to particunds and amounts of financial security to be obtained and maintained.	
(2)		Minister may also direct how the security must be held, in accordance with rescribed requirements (if any).	10
(3)	prope	emount set under subsection (1)(b) must be sufficient to meet all or any ortion of the estimated costs, approved by the Minister, of meeting the mmissioning obligations under this subpart of the permit holder or licence	1.5
		er, in the event that the permit holder or licence holder fails to carry out, or ately meet the costs of, that decommissioning.	15
(4)	•	tind of financial security approved by the Minister must enable the Crown	
(4)	to ob	tain payment of the amount secured in the event that if the permit holder ence holder fails to carry out, or separately meet the costs of, the decom-	
		oning.	20
(4A)		security required is in the form of a bond or a cash deposit paid to the	
		executive,—	
	<u>(a)</u>	if the security relates to a participating interest in a permit, section 97 (except subsection (4)) applies:	
	<u>(b)</u>	if the security relates to a licence or a participating interest in a licence, section 47H of the Petroleum Act 1937 (as preserved by clause 16 of Schedule 1 of this Act) applies.	25
(4B)	either in an sent o	esecurity required is in the form of a bond or cash or a cash deposit held in accordance with section 97 or separately by a third party (for example, escrow account), the permit holder or licence holder may, with the confithe Minister, use a part or all of those amounts to carry out the decomponing to which that security relates.	30
(5)		Minister must give the permit holder or licence holder a notice of the Mins decision specifying—	
	(a)	the kind of financial security to be obtained:	35
	(b)	the amount to be secured:	
	(c)	the time by which it must be obtained:	
	(d)	if applicable, how it is to be held-:	
	<u>(e)</u>	a summary of the reasons for the Minister's decision.	

89ZH	Alte	ration of amount secured or kind of security required			
(1)	The M	Minister may, at any time,—			
	(a)	require a permit holder or licence holder referred to in section 89ZE(1) to increase the amount for which security is held:			
	(b)	allow a permit holder or licence holder referred to in section 89ZE(1) to reduce the amount for which security is held:	5		
	(c)	require the permit holder or licence holder referred to in section 89ZE(1) to alter the kind of security that is held.			
(2)	When exercising a power conferred by subsection (1), the Minister must take into account the matters referred to in section 89ZF(1)(b) and (c)(i) to (viii).				
89ZI	Mini secui	ster must notify required changes in kind of security or amount red			
(1)	The Minister must, after exercising a power under section 89ZH(1)(a), (b), or (c) , give the affected permit holder or licence holder written notice of the required or permitted changes to the kind of security to be obtained and maintained or the amount secured and, in a case where section 89ZH(1)(a) or (c) applies, the time by which the permit holder or licence holder must do this.				
(2)	The notice must be accompanied by reasons for the required change.				
89ZJ	Permit holder or licence holder may object to kind of security or amount set or required change to those matters				
(1)	89ZC object	rmit holder or licence holder who receives written notice under section 6(4) or 89ZI(1) may within 30 working days of receiving that notice t to the required security or the required change, as the case requires, by e in writing to the Minister.	25		
(2)	for, a	tice of objection under subsection (1) must be accompanied by reasons and evidence or other information supporting, the objection and refer to the ia in section 892F that the objector considers relevant.			
(3)	If a permit holder or licence holder makes an objection under subsection (1) , they cannot make any subsequent objection to the required security or required change described in the notice unless there is a change in circumstances.				
89ZK	Wha	at happens if permit holder or licence holder makes objection			
(1)	-	permit holder or licence holder makes an objection under section 89ZJ , linister must—			
	(a)	give the permit holder or licence holder an opportunity to be heard; and	35		
	(b)	consider and determine the objection within a reasonable time after its receipt.			

(2)

The Minister must—

	(a)	dismiss the objection; or			
	(b)	uphold the objection in whole or in part.			
(3)	Not later than 30 working days after deciding whether to uphold an objection, the Minister must send to the permit holder or licence holder—				
	(a)	a copy of the decision, which must include the reasons for the decision; and	5		
	(b)	written notice of any required or permitted changes to the kind of security to be obtained and maintained or the amount secured, as the case requires; and			
	(c)	if paragraph (b) applies, and the changes are required changes, the time by which the permit holder or licence holder must comply with the changes referred to in paragraph (b).	10		
		Subpart 3—Post-decommissioning obligations			
89ZI	App	lication of this subpart			
(1)	This	subpart applies to—	15		
	(a)	each permit holder:			
	(b)	each licence holder-:			
	<u>(c)</u>	any other person who is, or will be, or was, obliged under subpart 2 to carry out and meet the costs of decommissioning.			
(2)	This	subpart applies only in relation to—	20		
	(a)	petroleum infrastructure that was decommissioned on or after commencement; or			
	(b)	any well that was plugged and abandoned on or after commencement.			
89ZN		ationship between this subpart and other enactments and permit or ce conditions	25		
(1)		subpart does not limit or affect any person's obligations under another tment or under the conditions of a current permit or licence.			
(2)	repla	requirement under this subpart for a person to supply information does not ce or limit any requirement for that person to supply information under other provision of this Act or another enactment.	30		
89ZN	Inte	rpretation			
	In th	is subpart, unless the context otherwise requires,—			
		mencement , in relation to any provision in this subpart, means the day on h that provision commences			
	curr	ent licence holder has the same meaning as in section 89D	35		
	curr	ent permit holder has the same meaning as in section 89D			

licence has the same meaning as in section 89D

(a) petroleum infrastructure that has been decommissioned but not remove						
(b) a well that has been plugged and abandoned:						
(e)	environmental damage or health and safety risks caused by a failure of					
	the decommissioning of petroleum infrastructure or a well referred to in paragraph (a) or (b)					
nost_c	-	umissioning work means—				
(a)	moni	toring decommissioned petroleum infrastructure and wells in ordetermine if activities need to be undertaken under paragraph (b):				
<u>(b)</u>	activi	ties carried out in relation to the remediation of—				
	<u>(i)</u>	petroleum infrastructure that has been decommissioned but no removed:				
	<u>(ii)</u>	a well that has been plugged and abandoned:				
	(iii)	environmental damage or health and safety risks caused by a fail ure of the decommissioning of petroleum infrastructure or a wel referred to in subparagraph (i) or (ii)				
well h	as the	meaning set out in section 89D .				
		nmissioning obligations				
	ermit	holder or licence holder who person who is obliged under subpar				
	00 MMT 7	out and meet the costs of decommissioning must-pay the chie				
2 to	-					
2 to execurrequir	tive a	n amount to meet the cost of any post-decommissioning work petroleum infrastructure and 1 or more wells that have been				
2 to execurrequir	tive a red or nmissi pay t missi	n amount to meet the cost of any post decommissioning wor				
2 to execured to the contract of the contract	pay t missi wells obtain determents	n amount to meet the cost of any post decommissioning work petroleum infrastructure and 1 or more wells that have been oned, at the direction of the Minister,— he chief executive an amount to meet the cost of any post-decomponing work required on petroleum infrastructure and 1 or more				

89ZP Minister to set amount Matters for Minister to consider

	The Minister must set, in accordance with the prescribed criteria, the amount to	
	be paid under this subpart by each permit holder or licence holder who is	
	obliged to earry out and meet the costs of decommissioning petroleum infra-	
	structure and 1 or more wells under subpart 2.	5
	In deciding under section 8920 whether to require a permit holder or licence	
	holder to pay an amount or obtain and maintain a financial security, the Minis-	
	ter may take into account any information supplied by the permit holder or	
	licence holder and any proposal by that person to obtain and maintain a par-	
	ticular kind of security in an amount nominated by that person.	10
89 Z (When payment is due or financial security must be obtained	
(1)	The Minister must direct that a payment by a person to whom section	
` /	89ZO<u>(a)</u> applies—	
	(a) be made in 1 lump sum to the chief executive by a prescribed time; or	
	(b) be made in 2 or more instalments on prescribed dates or at prescribed	15
	intervals.	
(2)	In deciding whether to give a direction under subsection (1)(a) or (b), the	

- (2A) The Minister must direct that a person to whom **section 89ZO(b)** applies obtain and maintain a financial security—
 - (a) in an amount and of a kind specified by the Minister; and
 - (b) on conditions related to the financial security or the manner in which it is held that the Minister considers appropriate; and

the most recent report (if any) available on the person's financial cap-

(c) by a date specified by the Minister.

the prescribed criteria (if any):

(3) The Minister must give written notice of the matters in **subsection (1)** to the person or persons from whom payment is due.

89ZR Other duties of chief executive

(a)

(b)

ability.

- (1) The chief executive must ensure that—
 - (a) money received under **section 89ZO(a)** is paid into 1 or more accounts in accordance with section 104 and is managed in accordance with the requirements (if any) in the regulations:
 - (b) money received <u>or made available for use under **section 8920** is used only to undertake, or reimburse the cost of, post-decommissioning work.</u>
- (2) Any money referred to in **subsection (1)** may be invested by the chief executive, with the prior approval of the Minister.

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The chief executive may refund all or any part of any money referred to in

(3)

	subsection (1) , in any circumstances where a refund is authorised by the regulations.						
(4)	For the purposes of carrying out their duties under this subpart, the chief executive may—						
	(a)	take account of any information supplied under sections 89ZA and 89ZC :					
	(b)	require a permit holder or licence holder by written notice to supply any specified information.					
(5)	The p	ermit holder or licence holder must provide the information—	10				
	(a)	in the form and in the manner set out in the notice; and					
	(b)	within any reasonable time specified in the notice requiring the information.					
(6)		oid doubt, information gathered under this section is subject to section 90 it holder records and reports) and section 90A (disclosure of informa-	15				
89 Z S	Other	r duties of Minister					
(1)	The Minister may, in accordance with the prescribed requirements (if any), direct that money received under section 89ZO be given to a specified person within a prescribed class of persons or organisations for use in relation to a specified project (being a project for which expenditure or reimbursement is authorised under section 89ZR(1)(b)).						
(2)	For the may—	ne purposes of carrying out their duties under this subpart, the Minister					
	(a)	take into account any information supplied under sections-89ZA and 89ZE 42A, 42B, 42C, and sections 89ZAAA to 89ZC and 89ZP:	25				
	<u>(b)</u>	review the adequacy of the funds available for decommissioning work, periodically, in accordance with the prescribed requirements:					
	<u>(c)</u>	authorise the grant of refunds to persons who have made payments or made available money for use under section 89ZO , in accordance with the prescribed requirements:	30				
	<u>(ca)</u>	approve any specified person or class of person to apply for funds, in the prescribed manner and in accordance with the prescribed criteria (if any), to use in post-decommissioning work:					
	(<u>bd</u>)	require a permit holder or licence holder by written notice to supply any specified information.	35				
(3)	The p	ermit holder or licence holder must provide the information—					
	(a)	in the form and in the manner set out in the notice; and					

(b)

within any reasonable time specified in the notice requiring the informa-

		tion.	
(4)		roid doubt, information gathered under this section is subject to section 90 nit holder records and reports) and section 90A (disclosure of information particular description) and section 90A (disclosure of information) and section 90A (discl	5
		Exemptions	
89 Z T	Exer	nption powers of Minister	
(1)	in se licend would	Minister may, if they consider it appropriate and if satisfied that the criteria ection 89ZU(1)(a) or (b) are satisfied, exempt a permit holder or a ce holder from the obligation to pay all or part of any amount the person d otherwise be required to pay under section 89ZO(a) or from the obligation to obtain and maintain a financial security under section 89ZO(b).	10
(2)	The N	Minister -may	
	(a)	<u>may</u> grant an exemption on any terms and conditions that the Minister considers appropriate:	15
	(b)	may amend or revoke an exemption:	
	(c)	may grant an exemption for an indefinite or a limited period:	
	(d)	may replace an exemption either before or when it expires:	
	<u>(e)</u>	must provide a summary of reasons for a decision under paragraphs (a) to (d) and include that summary in the notice of exemption.	20
(3)	Class	exemptions may be granted by regulations (see section 105).	
89ZU	Crit	eria for granting exemption	
(1)		re granting an exemption under section 89ZT(1) , the Minister must be fied that—	
	(a)	the requirement is unreasonable or inappropriate in the particular case; or	25
	(b)	events have occurred that make the requirement unnecessary or inappropriate in the particular case.	
(2)		he purposes of applying subsection (1)(a) and (b) , the Minister must der the prescribed criteria (if any).	30
		Subpart 4—Enforcement, remedies, and appeals	
89ZV	App	lication of this subpart	
		subpart applies in relation to any contravention or alleged contravention s Act or the regulations.	

89ZW	Chief executive or	enforcement	officer may	accept o	enforceable
υ	ındertakings				

- (1) The chief executive or an enforcement officer may accept an enforceable undertaking given by a person in writing in connection with a matter relating to a contravention or an alleged contravention by the person of this Act or the regulations.
- (2) The giving of an enforceable undertaking does not constitute an admission of guilt by the person giving it in relation to the contravention or alleged contravention to which the undertaking relates.

Compare: 2015 No 70 s 123

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89ZX Notice of decision and reasons for decision

The chief executive or enforcement officer must give the person seeking to make an enforceable undertaking written notice of—

- (a) their decision to accept or reject the undertaking; and
- (b) the reasons for the decision.

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Compare: 2015 No 70 s 124

89ZY When enforceable undertaking is enforceable

An enforceable undertaking takes effect and becomes enforceable when the chief executive's or enforcement officer's decision to accept the undertaking is given to the person who made the undertaking, or at any later date specified by the chief executive or enforcement officer.

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Compare: 2015 No 70 s 125

89ZZ Compliance with enforceable undertaking

(1) A person must not contravene an enforceable undertaking given by that person that is in force.

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(2) A person who contravenes **subsection (1)** commits an offence and is liable on conviction to a fine not exceeding \$200,000.

Compare: 2015 No 70 s 126

89ZZA Contravention of enforceable undertaking

(1) The chief executive or an enforcement officer may apply to the District Court for an order referred to in **subsection (2)** if a person contravenes an enforceable undertaking.

(2) If the court is satisfied that the person who made the enforceable undertaking has contravened the undertaking, the court may make either or both of the following orders:

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- (a) an order directing the person to comply with the undertaking:
- (b) an order discharging the undertaking.

(3)	In addition to the orders referred to in subsection (2) , the court may make any other order that the court considers appropriate in the circumstances, including orders directing the person to pay the department that, with the authority of the Prime Minister, is responsible for the administration of this Act—	5
	(a) the costs of the proceedings; and	
	(b) the reasonable costs of the chief executive or the enforcement officer in monitoring compliance with the enforceable undertaking in the future.	
(4)	This section does not prevent proceedings being brought for the contravention or alleged contravention of this Act or regulations to which the enforceable undertaking relates. Compare: 2015 No 70 s 127	10
89Z	ZB Withdrawal or variation of enforceable undertaking	
(1)	A person who has given an enforceable undertaking may at any time, with the written agreement of the chief executive,—	15
	(a) withdraw the undertaking; or	
	(b) vary the undertaking.	
(2)	However, the provisions of the undertaking cannot be varied to provide for a different alleged contravention of this Act or regulations.	20
	Compare: 2015 No 70 s 128	20
89Z	ZC Proceedings for alleged contravention	
(1)	Subject to this section, no proceedings (whether civil or criminal) for a contravention or an alleged contravention of this Act or regulations may be brought against a person if an enforceable undertaking is in effect in relation to that contravention.	25
(2)	No proceedings may be brought for a contravention or an alleged contravention of this Act or regulations against a person who—	
	(a) has made an enforceable undertaking in relation to that contravention; and	
	(b) has completely discharged the enforceable undertaking.	30
(3)	The chief executive or an enforcement officer may accept an enforceable undertaking in relation to a contravention or an alleged contravention before proceedings in relation to that contravention have been completed.	
(4)	If the chief executive or an enforcement officer accepts an enforceable undertaking before the proceedings are completed, the chief executive or an enforcement officer must take all reasonable steps to have the proceedings discontinued as soon as practicable. Compare: 2015 No 70 s 129	35

Compliance notices

89ZZD Power to issue compliance notices

- (1) This section applies if the chief executive or an enforcement officer reasonably believes that a person—
 - (a) is contravening a provision of this Act or the regulations; or

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- (b) is likely to contravene a provision of this Act or the regulations.
- (2) The chief executive or enforcement officer may issue a compliance notice requiring the person to—
 - (a) remedy the contravention; or
 - (b) prevent a likely contravention from occurring; or

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- (c) remedy the things or activities causing the contravention or likely to cause a contravention.
- (3) The chief executive or enforcement officer may issue a compliance notice only, if in the opinion of the chief executive or enforcement officer,—
 - (a) the contravention or likely contravention is or would be sufficiently serious to justify the issue of a compliance notice; or

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- (b) there has been a repeated contravention or a repetition of behaviour that is likely to lead to a contravention occurring; or
- (c) the contravention or behaviour likely to lead to a contravention has been committed intentionally or recklessly or involves negligence on the person's part.

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(4) However, each of the criteria specified in **subsection (3)(a) to (c)** may be considered on the basis of the information readily available to the chief executive or enforcement officer and the chief executive or enforcement officer need not make further enquiries before applying those criteria.

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Compare: 2015 No 70 s 101

89ZZE Content of compliance notices

- (1) A compliance notice must state—
 - (a) that the chief executive or an enforcement officer believes, on reasonable grounds, that the person—

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- (i) is contravening a provision of this Act or the regulations; or
- (ii) is likely to contravene a provision of this Act or the regulations; and
- (b) the provision the chief executive or enforcement officer believes, on reasonable grounds, is being, or is likely to be, contravened; and
- (c) briefly, how the provision is being, or is likely to be, contravened; and
- (d) a period within which the person is required to remedy—

		(i)	the contravention or likely contravention; or	
		(ii)	the things or activities causing the contravention or likely to cause a contravention.	
(2)	A cor	nplian	ce notice may include recommendations concerning—	
	(a)		neasures that could be taken to remedy the contravention, or prevent kely contravention, to which the notice relates:	5
	(b)		hings or activities causing the contravention, or likely to cause a avention, to which the notice relates.	
	Compa	re: 2015	5 No 70 s 102	
89 ZZ	F Co	mplia	nce with compliance notice	10
(1)	-		ho has been issued with a compliance notice must comply with the in the period specified in the notice.	
(2)	-		who contravenes subsection (1) commits an offence and is liable, on, to a fine not exceeding \$200,000.	
(3)	ant ha	as a de	n a prosecution for an offence against subsection (2) the defendefence if they prove that they had a reasonable excuse for failing to he the compliance notice within the required period.	15
(4)	It is a		offence to fail to comply with recommendations in a compliance	
	Compa	re: 2015	5 No 70 s 103	20
89 ZZ	G Ex	tensio	n of time for compliance with compliance notices	
(1)	This	section	applies if a person has been issued with a compliance notice.	
(2)	the ap	plicat	xecutive or enforcement officer may, on their own initiative or on ion of the person, by written notice given to the person, extend the period for the compliance notice.	25
(3)			he chief executive or enforcement officer may extend the compli- only if the period has not ended.	
(3A)	notice sion expire	e not 1 has not es, the	applies for an extension of time for complying with a compliance ess than 2 weeks before the time for compliance expires but a decipit been made on the application before the time for compliance period for compliance is deemed to be extended for a period of 2 mable a decision on extension to be made within that period.	30
(4)	In thi	s secti	on, compliance period—	
	(a)		s the period stated in the compliance notice under section ZE(1) ; and	35
	(b) Compa		des any extension of that period under this section. 5 No 70 s 104	

General provisions 89ZZH General provisions relating to compliance notices A compliance notice must be in writing. (1) A compliance notice may be addressed to any person under the person's legal (2) name or usual business name-or style. 5 Compare: 2015 No 70 s 112 89ZZI Changes to notice by chief executive or enforcement officer The chief executive or an enforcement officer (as the case may be) may make minor changes to a compliance notice— 10 for clarification; or (a) to correct errors or references; or (b) to reflect changes of address or other circumstances. Compare: 2015 No 70 s 113 89ZZJ Chief executive or enforcement officer may vary or cancel compliance notice 15 Except as provided in **section 89ZZI**, a compliance notice issued by the chief executive or an enforcement officer may be varied or cancelled only by the chief executive or the enforcement officer. Compare: 2015 No 70 s 114 20 89ZZK Formal irregularities or defects in compliance notice A compliance notice is not invalid merely because of any defect, irregularity, omission, or want of form in the compliance (a) notice unless the defect, irregularity, omission, or want of form causes or is likely to cause a miscarriage of justice; or (b) a failure to use the correct name of the person to whom the compliance 25 notice is issued if the notice sufficiently identifies the person and is issued to the person in accordance with section 89ZZL. Compare: 2015 No 70 s 115 89ZZL Issue of compliance notice 30 A compliance notice may be issued to a person by by delivering it personally to the person; or (a) (b) by sending it to the personby post to the person's usual or last known place of residence or business: or

by electronic transmission; or

	(e)	by leaving it for the person at the person's usual or last known place of residence or business with a person who appears to be 16 years or over	
	(1)	and who appears to reside or work there; or	
	(d)	in a prescribed manner.	
	<u>(a)</u>	delivering it to the person or, if the person refuses to accept it, bringing it to the person's notice; or	5
	<u>(b)</u>	leaving it for the person at the person's last known place of residence with another person who appears to be of or over the age of 16 years; or	
	<u>(c)</u>	leaving it for the person at the person's place of business or work with another person; or	10
	<u>(d)</u>	sending it to the person by prepaid post addressed to the person's last known place of residence or place of business or work; or	
	<u>(e)</u>	sending it to an electronic address of the person in any case where the person does not have a known place of residence or business in New Zealand.	15
2)	_	lations may prescribe the steps a person to whom a compliance notice is d must take to bring it to the attention of other persons.	
3)	havin	mpliance noticeposted under subsection (1)(b)(i) is to be treated as g been received at the time at which the notice would have been delivered ordinary course of the post, in the absence of proof to the contrary.	20
	<u>(a)</u>	posted under subsection (1)(d) is to be treated as having been received by the person on the fifth working day after the day on which it was posted:	
	<u>(b)</u>	delivered electronically under subsection (1)(e) is to be treated as having been received at the time the electronic communication first entered an information system that is outside the control of the chief executive or an enforcement officer.	25
	Compa	re: 2015 No 70 s 116	
	Ci	vil proceedings for non-compliance with compliance notices	
9 Z Z	ZM Ci	vil proceedings relating to non-compliance with compliance notice	30
1)		a application by the chief executive or an enforcement officer, the District may make an order—	
	(a)	compelling a person to comply with a compliance notice; or	
	(b)	restraining a person from contravening a compliance notice.	
2)	The c	ourt may make an order—	35
	(a)	under subsection (1)(a) , if it is satisfied that the person has refused or failed to comply with a compliance notice:	

under subsection (1)(b), if it is satisfied that the person has contra-

vened, is contravening, or is likely to contravene a compliance notice.

(b)

(3)	ings	have b	may make an order under subsection (2) whether or not proceed- een brought for an offence against this Act or regulations in connec- ny matter in relation to which the compliance notice was issued.—	5
	(a)	whet	her or not proceedings have been brought for an offence against this or regulations in connection with any matter in relation to which the bliance notice was issued; and	J
	(b)	whet	her or not the compliance period for the compliance notice has	10
	Comp	oare: 2015	5 No 70 s 122	
			Pecuniary penalties	
89ZZ	ZN R	easona	ble mistake defence in pecuniary penalty proceedings	
(1)		89ZZ	on has a defence to proceedings for pecuniary penalties under sec- O , in connection with a breach of this Act, if the person proves	15
	(a)		breach was due to a reasonable mistake or due to events outside of erson's control; and	
	(b)	as pr	reach was remedied (to the extent that it could be remedied) as soon racticable after the breach was discovered by the person or brought e person's notice; and	20
	(c)	-	person has compensated or offered to compensate any person who uffered loss or damage by that breach.	
(2)			bidance of doubt, a mistake does not include a mistake of law or a the interpretation of any enactment or of any document.	25
89Z2	ZO Pe	ecuniai	ry penalties	
(1)	tive,	order	competent jurisdiction may, on the application of the chief execu- a person to pay to the Crown the pecuniary penalty that the court to be appropriate if the court is satisfied that the person—	
	(a)	has c	contravened any of the following provisions:	30
		(i)	sections 89K and 89L (which require the decommissioning of petroleum infrastructure):	
		(ii)	sections 89R and 89S (which require the plugging and abandoning of wells):	
		(iii)	section 89ZE (which requires the establishment and maintenance of an adequate financial security):	35
		<u>(iv)</u>	section 8920 (which requires the making of post-decommissioning payments or the taking out of a financial security):	

	(b)	has atte	mpte	d to contravene such a provision; or	
	(c)			betted, counselled, or procured any other person to contra- provision; or	
	(d)			or attempted to induce, any other person, whether by threats or otherwise, to contravene such a provision; or	5
	(e)			any way, directly or indirectly, knowingly concerned in, or contravention by any other person of such a provision; or	
	(f)	has con	spire	d with any other person to contravene such a provision.	
(2)			_	appropriate penalty under this section, the court must have nt matters, in particular,—	10
	(a)	the natu	ire an	nd extent of the contravention; and	
	(b)			and extent of any loss or damage suffered by any person ne contravention; and	
	(c)	any gair	ns ma	ade or losses avoided by the person in contravention; and	
	(d)		r the	tances in which the contravention took place (including contravention was intentional, inadvertent, or caused by	15
(3)		amount of	•	pecuniary penalty must not, in respect of each act or omis-	
	(a)	in the ca	ase o	f an individual, \$500,000; or	20
	(b)	in the ca	ase o	f a body corporate, \$10,000,000. the greater of—	
				00,000 (or, in the case of a contravention referred to in subon (1)(a)(iv) , \$5,000,000); or	
		<u>(ii)</u> e	ither-	=	
		<u>(</u> 2	<u>A)</u>	if it can readily be ascertained and if the court is satisfied that the contravention resulted in a cost to the Crown or another person to remedy the effects of the contravention, 3 times the commercial gain; or	25
		<u>O</u>	<u>B)</u>	if the commercial gain cannot be readily ascertained, 10% of the turnover of the person and all its interconnected bodies corporate (if any) in each accounting period during which the contravention occurred.	30
(4)	matt	_	rise	this section may be commenced within 3 years after the to the contravention was discovered or ought reasonably to red.	35
(5)	sions	s referred	to in	any person constitutes a contravention of 2 or more proving subsection (1)(a), proceedings may be instituted under at person in relation to the contravention of any 1 or more of	

the provisions; but no person is liable to more than 1 pecuniary penalty under this section in respect of the same conduct.

Compare: 2003 No 52 s 107A

89ZZP Proceedings for pecuniary penalties

In any proceedings under this subpart for a pecuniary penalty,—

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- (a) the standard of proof is the standard of proof that applies in civil proceedings; and
- (b) the chief executive may, by order of the court, obtain discovery and administer interrogatories.

Compare: 2003 No 52 s 107B

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Criminal liability for knowingly failing to carry out certain obligations

89ZZQ Criminal liability for knowingly failing to carry out certain obligations

- (1) This section applies to a person (A) if A is liable for 1 or more of the following (A's decommissioning obligations):
 - (a) carrying out or meeting the costs (or both) of decommissioning petroleum infrastructure under **section 89K or 89L** by the time A is required to do so under **section 89O**:
 - (b) carrying out or meeting the costs (or both) of plugging and abandoning wells under **section 89R or 89S** by the time A is required to do so under **section 89V**.

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- (2) A commits an offence if they do an act, fail to act, or engage in a course of conduct knowing that the act, failure to act, or course of conduct will result in A not being able to meet A's decommissioning obligations.
- (3) If A is a <u>current permit or licence holder that is a body corporate</u>, and commits an offence under **subsection (2)**, any person who is or was a director of A during a period when A was liable for A's decommissioning obligations when A commits the offence also commits an offence.
- (4) A person who commits an offence under this section is liable on conviction,—
 - (a) in the case of an individual, to imprisonment for a term not exceeding 2 years, or a fine not exceeding \$1 million, or both; and

- (b) in any other case, the greater of the following:
 - (i) a fine not exceeding \$10 million:
 - (ii) a fine not exceeding 3 times the cost of decommissioning.
- (5) Proceedings under this section may be commenced within 3 years after the matter giving rise to the offence was discovered or ought reasonably to have been discovered.

89 Z Z	ZR De	fence to criminal liability for directors	
(1)		y proceeding against a director under section 89ZZQ(3) , it is a defence director proves that—	
	(a)	A took all reasonable steps to ensure A would meet A's decommissioning obligations; or	5
	(b)	the director took all reasonable steps to ensure that A would meet A's decommissioning obligations; or	
	(c)	in the circumstances, the director could not reasonably have been expected to take steps to ensure that A would meet A's decommissioning obligations.	10
(2)	In thi	s section,—	
	A has	the meaning set out in section 89ZZQ	
	A's d	ecommissioning obligations has the meaning set out in section 89ZZQ.	
	Rei	ationship between pecuniary penalties and criminal liability	
89 Z Z	ZS Rel	ationship between pecuniary penalties and criminal liability	15
(1)	relation	minal proceeding for an offence may be commenced against a person in on to particular conduct whether or not a proceeding for a pecuniary pen- as been commenced against the person in relation to the same conduct.	
(2)	condi	occeeding for a pecuniary penalty against a person in relation to particular act is stayed—(unless the court orders otherwise) if a criminal proceeding st the person has been commenced for an offence in relation to the same act.	20
(3)	After	the criminal proceeding referred to in subsection (2) has been comple-	
		withdrawn, a person may apply to have the stay lifted on the pecuniary ty proceeding.	25
		Restrictions on indemnities and insurance	
89 Z Z	ZT Res	striction on indemnities	

- (1) A body corporate must not indemnify any director, employee, or agent, or former director, employee, or agent, of the body corporate or of any related body corporate (**person C**) in respect of—
 - (a) any pecuniary penalty imposed on person C under this Act; or
 - (b) any costs incurred by person C in defending any civil proceedings in which the pecuniary penalty referred to in **paragraph** (a) is imposed.
- (2) An indemnity given in contravention of **subsection (1)** is void.

(3)	In this section and section 89ZZU , indemnify includes relieve or excuse from liability, whether before or after the liability arises, and indemnity has a corresponding meaning. Compare: 2003 No 52 s 107D	
89 Z Z	ZU Restriction on insurance	5
	No person may enter into a contract of insurance that indemnifies or purports to indemnify a person (person C) in respect of—	
	(a) any pecuniary penalty imposed on person C under this Act; or	
	(b) any costs incurred by person C in defending any civil proceedings in which the pecuniary penalty referred to in paragraph (a) is imposed.	10
	Compare: 2003 No 52 s 107E	
	Subpart 5—Crown liability	
89ZZ	XV Effects of subparts 2 and 3 on Crown liability	
<u>(1)</u>	Subparts 2 and 3 of this Part (which deal with decommissioning and post-decommissioning obligations) do not require the Crown to undertake or pay for the decommissioning of petroleum infrastructure or wells or post-decommissioning work.	15
<u>(2)</u>	Subsection (1) does not extinguish or otherwise affect any liability the Crown may have under any other enactment, rule of law, or agreement.	
18	New subpart 6 heading in Part 1B inserted	20
	Before the cross-heading above section 90,-above the cross heading, insert the following subpart heading insert:	
	Subpart <u>56</u> —Offences and miscellaneous	
19	Section 90 amended (Permit holder records and reports)	
(1)	In section 90(1), replace "in respect of all prospecting, exploration, and mining activities" with "in respect of all prospecting, exploration, mining, and decommissioning activities and post-decommissioning activities".	25
(2)	After section 90(1), insert:	
(1A)	Without limiting the generality of subsection (1), the records and reports required to be kept include—	30
	(a) financial records, including any financial records required to be kept and retained under the Tax Administration Act 1994:	
	(b) commercial records, including any feasibility studies:	
	(c) scientific and technical records:	
	(d) any calculations made in support of the above records:	35

	(e)	records, reports, statements, or any other documentation or information required under other legislation, if regulations made under this Act prescribe that they must be retained for the purposes of this Act:	
	(f)	any other records or reports prescribed by regulations.	
(3)	After	section 90(8), insert:	5
(8A)	main siders any t	chief executive may, but is not required to, publish on an Internet site tained by the chief executive or in any other way the chief executive consappropriate all or any of the information supplied under this section, at time after the information is required to be made available under any of sections (6) to (8).	10
(4)	Repla	ace section 90(11) with:	
(11)		ing in this section requires the chief executive to send or make available ecords, reports, information, or returns—	
	(a)	gathered under subsection (1A)(a), including information gathered under sections 42B, 42C, 89ZA, 89ZC, 89ZAAA, 89ZAAB, 89ZAAC, 89ZAAD, 89ZE, 89ZF, 89ZR, and 89ZS:	15
	(b)	relating to the calculation and payment of royalties by permit holders.	
20	Secti	on 90A amended (Disclosure of information)	
<u>(1)</u>		etion 90A(1), after "42A", insert "42A, 42B, 42C ".	
(<u>2</u>)	In se	ection 90A(1), after "61C,", insert "89ZA, 89ZC, 89ZD, 89ZE, 89ZF, R, 89ZS,".	20
(3)	In sec	ction 90A(1), after paragraph (e), insert:	
	<u>(ea)</u>	disclosure is authorised under section 90(8A); or	
<u>20A</u>	Secti	on 97 amended (Application of monetary deposits)	
<u>(1)</u>	In sec	ection 97(3), replace "subsection (2)" with "subsections (2) and (5)".	25
<u>(2)</u>		ction 97(4), replace "On the termination" with "Subject to subsection on the termination".	
<u>(3)</u>	After	section 97(4), insert:	
<u>(5)</u>	requi	red under section 89ZE , the provisions of subsections (3) and (4) apply ct to the following modifications:	30
	<u>(a)</u>	the funds held by the chief executive must not be refunded until any required decommissioning is completed:	
	<u>(b)</u>	any interest to be paid to the permit holder must be repaid in 1 lump sum at the time when the principal sum deposited by the permit holder under section 89ZE is refunded.	35

21	Secti	on 990	C amended (Application for warrant for entry to search)			
			9C(1), replace "place or vehicle" with "place, structure, vehicle, or h place.			
22	Secti	on 100	amended (Offences)			
(1)	After	sectio	n 100(2)(d), insert:	5		
	(e)		ion 99F , which relates to providing certain information to the Minthe chief executive, or an enforcement officer:			
(2)	After	sectio	n 100(4), insert:			
(5)			ceable undertaking has been given, criminal proceedings may be offence within 6 months after—	10		
	(a)	the en	nforceable undertaking is contravened; or			
	(b)		mes to the notice of the regulator that the enforceable undertaking een contravened; or			
	(c)	the c	hief executive agreed to the withdrawal of the enforceable underg.	15		
23	Secti	on 101	A amended (Interpretation)			
			01A, repeal the definition of ship .			
24	New	section	ns 104A to -104J <u>104K</u> inserted			
	After	sectio	n 104, insert:			
104A	Inter	pretat	tion	20		
	In this Act,—					
		_	nt fee , in relation to an infringement offence, means the infringer the offence-specified prescribed in the regulations			
		_	nt offence means an offence against the regulations that is pre- n infringement offence against the regulations.—	25		
	(a)		s an offence against this Act or an offence against the regulations prescribed as an infringement offence in the regulations; but			
	(b)	does	not include the following offences:			
		(i)	knowing failure to earry out certain obligations (section 892ZQ):	30		
		(ii)	wilfully obstructing, hindering, resisting or deceiving any person in the execution of powers (section 100(3)):			
		(iii)	knowingly providing altered, false, incomplete, or misleading information to the chief executive or any other person (section			

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104B	Infringen	nent offences
10.1		iciic officiacos

- (1) A person who is alleged to have committed an infringement offence may—
 - (a) be proceeded against by the filing of a charging document under section 14 of the Criminal Procedure Act 2011; or
 - (b) be issued with an infringement notice under **section 104D**.
- (2) Proceedings commenced in the way described in **subsection (1)(a)** do not require the leave of a District Court Judge or Registrar under section 21(1)(a) of the Summary Proceedings Act 1957.
- (3) See section 21 of the Summary Proceedings Act 1957 for the procedure that applies if an infringement notice is issued.

104C Who may issue infringement notices

The chief executive may, in writing, authorise an enforcement officer to issue infringement notices under this Act.

104D When infringement notice may be issued

The chief executive or an enforcement officer may issue an infringement notice to a person if the chief executive or enforcement officer believes on reasonable grounds that the person is committing, or has committed, an infringement offence.

104E Revocation of infringement notice before payment made

- (1) The chief executive or an enforcement officer may revoke an infringement 20 notice before—
 - (a) the infringement fee is paid; or
 - (b) an order for payment of a fine is made or deemed to be made by a court under section 21 of the Summary Proceedings Act 1957.
- (2) The chief executive or enforcement officer must take reasonable steps to ensure that the person to whom the notice was issued is made aware of the revocation of the notice.
- (3) The revocation of an infringement notice before the infringement fee is paid is not a bar to any further action as described in **section 104B(1)(a) or (b)** against the person to whom the notice was issued in respect of the same matter.

104F What infringement notice must contain

An infringement notice must be in the form prescribed in the regulations and must contain the following particulars:

- (a) details of the alleged infringement offence that fairly inform a person of the time, place, and nature of the alleged offence:
- (b) the amount of the infringement fee:
- (c) the address of the [place where the infringement notice must be paid]:

	(d)	how the infringement fee may be paid:	
	(e)	the time within which the infringement fee must be paid:	
	(f)	a summary of the provisions of section 21(10) of the Summary Proceedings Act 1957:	
	(g)	a statement that the person served with the notice has a right to request a hearing:	5
	(h)	a statement of what will happen if the person served with the notice neither pays the infringement fee nor requests a hearing:	
	(i)	any other matters prescribed in the regulations.	
104G	How	infringement notice may be issued to person	10
(1)	enforc	fringement notice may be issued to a person who the chief executive or cement officer believes is committing or has committed the infringement ce by—	
	(a)	delivering it to the person or, if the person refuses to accept it, bringing it to the person's notice; or	15
	(b)	leaving it for the person at the person's last known place of residence with another person who appears to be of or over the age of 16 years; or	
	(c)	leaving it for the person at the person's place of business or work with another person; or	
	(d)	sending it to the person by prepaid post addressed to the person's last known place of residence or place of business or work; or	20
	(e)	sending it to an electronic address of the person in any case where the person does not have a known place of residence or business in New Zealand.	
(2)	Unles	s the contrary is shown,—	25
	(a)	an infringement notice (or a copy of it) sent by prepaid post to a person under subsection (1) is to be treated as having been served on that person on the fifth working day after the date on which it was posted; and	
	(b)	an infringement notice sent to a valid electronic address is to be treated as having been served at the time the electronic communication first entered an information system that is outside the control of the chief executive or enforcement officer.	30
104H	Payn	nent of infringement fees	
		fringement fees paid for infringement offences must be paid into a Crown Account.	35

104I	Rem	inder	notices			
	inclu	de the	r notice must be in the form prescribed in the regulations and must e same particulars, or substantially the same particulars, as the nt notice.			
104J	Regu	ılation	ıs			
	and	the reg	s may be made under section 105 specifying the offences in this Act gulations that are infringement offences, and prescribing infringe or these offences—			
	(a)	not e	exceeding \$1,000, in the case of an individual:			
	(b)	not e	exceeding \$3,000, in the case of a body corporate.			
	Regu	ılations	s may be made under section 105—			
	<u>(a)</u>	preso	cribing infringement offences by—			
		<u>(i)</u>	prescribing a duty, restriction, or prohibition for conduct that is similar to conduct, or similar to an element of conduct, for which there is a duty, restriction, or prohibition under any provision of this Act; and			
		<u>(ii)</u>	providing that a contravention of the duty, restriction, or prohibition is an infringement offence:			
	<u>(b)</u>	preso	eribing for those infringement offences—			
		<u>(i)</u>	fines not exceeding— (A) \$2,000 for an individual: (B) \$6,000 in any other case:			
		<u>(ii)</u>	infringement fees not exceeding— (A) \$1,000 for an individual: (B) \$3,000 in any other case.			
<u>104K</u>	Relationship between infringement offences and other offences					
	A person may be prosecuted or convicted of any offence referred to in the Act (rather than proceeding under sections 104A to 104I), even if their conduct					
	1S, OI	may t	be, an infringement offence.			
25	Secti	ion 10	5 amended (Regulations)			
(1)			105(1)(a), after "the manner in which such documentation or inforbe provided", insert "(including electronically)".			

(gaaa) prescribing the records, statements, or any other documentation or

information required under other legislation that must be retained for the

(2)

After section 105(1)(g), insert:

purposes of this Act:

63

(3)

(gaab	prescribing requirements in relation to the subpart 2 decommissioning		
	plan submitted under section 89ZAAA:		
(gaac	prescribing matters for the purposes of sections 89ZAAB (decommissioning cost estimate), 89ZAAD (decommissioning completion report), and 89ZA (provision of information needed to monitor financial position):	5	
(gab)	prescribing the standard or requirements that a <u>decommissioning</u> cost estimate submitted as part of a field development plan under section 42B 89ZAAB must meet:		
After section 105(1)(q), insert:			
(qa)	regulating the decommissioning of petroleum installations and the plugging and abandonment of wells:		
(qb)	exempting specified classes of permit holders or licence holders from the obligation to decommission specified classes of petroleum infrastructure, or to plug and abandon specified classes of wells, or both, or deferring any or all of those obligations:	15	
(qc)	declaring petroleum infrastructure and classes <u>or items</u> of petroleum infrastructure to be or not to be, as the case requires, relevant older petroleum infrastructure:		
(qd)	declaring-a an individual well or class of wells to be, or not to be, as the case requires, to be a relevant older well or relevant older wells:	20	
(qe)	requiring permit holders and licence holders to notify the chief executive of the likely date in which production will cease at any well, or in any field, at specified times:		
(qf)	regulating the making of payments for post_decommissioning work, the establishment and operation of accounts into which those payments are deposited, and the use of, and accounting for, funds in those accounts:	25	
(qg)	exempting specified classes of permit holders or licence holders from the obligation to make post-decommissioning payments under section 89ZO (either in whole or in part):	30	
(qh)	prescribing requirements in relation to the ongoing monitoring of a permit or licence holder's financial position and assessing their financial capability under-sections 89ZA, 89ZB, and 89ZC sections 89ZA to 89ZC:		
(qi)	regulating the setting, obtaining and maintaining of financial securities that permit holders and licence holders may be required to obtain and maintain, which may include, without limitation,—	35	
	(i) setting criteria that the Minister must consider under section 89ZF(1)(b) when deciding the <u>kind</u> <u>kinds and amounts</u> of financial security to be required:	40	

specifying matters to be considered by the Minister when deter-

(ii)

	` '	mining the amount that is amounts that are required to be secured (including 1 or more formulas or other methods of calculating the amount those amounts):				
	(iii)	prescribing circumstances in which certain kinds of securities will or will not be permitted:	5			
	(iv)	requiring certain kinds of financial securities to be held in specified situations:				
	(v)	setting a hierarchy of preferred financial securities, which may differ in different circumstances:	10			
	(vi)	specifying how certain financial securities must be held:				
	(vii)	setting time frames for the obtaining and maintaining of all or part of a required security:				
	(viii)	exempting specified classes of permit holder or licence holders from the requirements to hold a financial security either generally, or in relation to any specified matter:	15			
	(ix)	prescribing the form or content of applications to be made to the chief executive in connection with financial securities:				
	(x)	deferring the obligations of specified classes of permit holder or licence holder to obtain and maintain a financial security, either generally, or in relation to any specified matter:	20			
	(xi)	prescribing the manner in which information is to be supplied for the purposes of section 89ZE(2) :				
	(xii)	enabling the Minister to determine any other specified matter in connection with financial securities:	25			
(qj)	secur	fying the maximum amount or a scale of maximum amounts, to be ed by financial securities that permit holders and licence holders be required to obtain and maintain:				
(qk)	_	regulating the setting and use of post-decommissioning payments, including, without limitation,—				
	(i)	specifying criteria for calculating the amount of post-decommissioning payments that permit holders and licence holders are required to make:				
	(ii)	setting time frames for making payments in-one_1 lump sum or by instalments:	35			
	(iii)	setting criteria to be applied in determining whether post-decommissioning payments are to be made in a lump sum or by instalments:				
	(iv)	setting criteria to be applied in determining whether to grant exemptions from post-decommissioning payments:	40			

		(v)	providing for refunds of all or part of a post-decommissioning payment in specified circumstances:				
		(vi)	setting restrictions on the use of post-decommissioning payments or post-decommissioning payments of a specified class:				
	<u>(q1)</u>	that	nating the setting, obtaining and maintaining of financial securities persons with post-decommissioning obligations under section may be required to obtain and maintain.	5			
(4)	After	section	n 105(3), insert:				
(3A)	Regulations made under this section may apply in relation to licences, licence holders, and holders of a participating interest in a licence, or any class of licence or those persons, in so far as the regulations relate to sections 42B and 42C and subparts 2 and 3 of subpart Part 1B or any other provision of this Act specified in the regulations.						
(3B)	Regulations made under subsection (1)(qb) or (1)(qc) (which relates to class exemptions) may only provide for exemptions—						
	<u>(a)</u>	unrea	he Minister is satisfied are exemptions from requirements that are sonable or inappropriate for the exempted class of persons to comith; or				
	<u>(b)</u>	requii	e Minister is satisfied that events have occurred that make the rements unnecessary or inappropriate for the exempted class of perso comply with.	20			
26	Schedule 1 amended						
	In Schedule 1,—after Part 3, insert the Part 4 set out in Schedule 1 of this Act.						
	<u>(a)</u>	insert	the Part set out in Schedule 1 of this Act as the last Part; and	25			

(b) make all necessary consequential amendments.

Enactments consequentially amended 27

Amend the enactments specified in **Schedule 2** in the manner set out in that schedule.

Schedule 1 New Part 4 inserted into Schedule 1

s 22

Part 4

Provisions relating to Crown Minerals (Decommissioning and Other Matters) Amendment Act 2021

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32 Consequential amendments to minerals programmes

Nothing in section 17 or 18 of this Act applies to any change to a minerals programme if the change that is made is consequential to the amendments made to this Act by the Crown Minerals (Decommissioning and Other Matters) Amendment Act **2021** (including any change to remove inconsistencies between the minerals programme and this Act as amended).

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33 Specific proceedings unaffected

To avoid doubt,—

(a) the decision of the High Court in the proceedings between Greymouth Gas Turangi Limited and the Minister of Energy and Resources (CIV-2018-485-237) is binding on the parties for the purposes of the matters at issue in those proceedings; and

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(b) the Act, as it was in force on 6 March 2018, continues to apply for the purposes of giving effect to that decision, notwithstanding the commencement of the Crown Minerals (Decommissioning and Other Matters) Amendment Act **2021** (other than this clause).

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34 Existing applications determined in accordance with Act as amended

(1) Any application that was lodged or submitted, but not determined, before the day after the date on which the Crown Minerals (Decommissioning and Other Matters) Amendment Act **2021** (the **Amendment Act**) received the Royal assent must be determined in accordance with this Act as in force on the day after the date on which the Amendment Act received the Royal assent.

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- (2) **Subclause (1)** applies despite anything to the contrary in this Act.
 - In this clause, **application** means—

(3)

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- (a) an application under section 23A (application for permits); and
- (b) an application under section 24 (allocation by public tender); and
- (c) an application under section 41 (transfer of interest in permit); and
- (d) an application under section 41AB (change of control of permit operator of Tier 1 permit); and

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(e) an application under section 41C (change of permit operator).

		8-							
(1)	This section applies if,—								
	(a)	before the day after the date on which the Crown Minerals (Decommissioning and Other Matters) Amendment Act 2021 received the Royal assent, a permit holder, a licence holder, or a person who holds a participating interest in a permit or a licence has obtained a financial security; and	5						
	(b)	on and after that day, the Crown may obtain payment of the amount secured by that security in the event that the holder of that permit or licence fails to earry out, or separately meet, the costs of, the decommissioning of	10						
		(i) petroleum infrastructure or 1 or more wells put in place or drilled or operated for the purposes of, or otherwise related to, activities authorised by the permit or licence; or							
		(ii) relevant older petroleum infrastructure or a relevant older well or wells.	15						
(2)	by th	financial security is to be treated as being of a kind and amount required to Minister under sections 89ZE and 89ZG and held and maintained in transce with sections 89ZE to 89ZK, regardless of whether it is maintained by	20						
	(a)	the permit holder or a person who holds a participating interest in the permit; or							
	(b)	the licence holder or a person who holds a participating interest in the licence.							
(3)	How to—	vever, the Minister may at any time exercise the power in section 892H	25						
	(a)	require an increase to the amount secured or an alteration to the kind of security that is held; or							
	(b)	reduce the amount required to be secured.							
<u>35</u>	Sect	Section 13 of Petroleum Act 1937 amended (Term of mining licence)							
		Section 13(3) of the Petroleum Act 1937 (as preserved by clause 12(1)(a) of Schedule 1) must be applied as if there were inserted the following paragraph:							
	<u>(d)</u>	may be extended under this paragraph (or also under any other relevant provision enabling the duration of a licence to be extended, for some purpose, in force at the applicable time) by the Minister for such period as the Minister considers reasonable, to enable the licensee to comply with their decommissioning obligations under subpart 2 of Part 1B of the Crown Minerals Act 1991.	35						

Crown Minerals (Decommissioning and Other Matters) Amendment Bill

Schedule 1

36 Section 34(1) to (3) of Petroleum Act 1937 ceases to have effect

Section 34(1) to (3) of the Petroleum Act 1937 ceases to have any effect (including for transitional purposes) on the day on which the Crown Minerals (Decommissioning and Other Matters) Amendment Act **2021** receives the Royal assent.

Schedule 2 Consequential amendments

s-23_27

Search and Surveillance Act 2012 (2012 No 24)

In the Schedule, item relating to section 99C of the Crown Mineral Act 1991, replace "place or vehicle" with "place, structure, vehicle, or ship".

Summary Proceedings Act 1957 (1957 No 87)

In section 2(1), definition of **infringement notice**, after paragraph (g), insert:

(ga) section 104D of the Crown Minerals Act 1991:

Legislative history

23 June 2021 Introduction (Bill 47–1)
6 July 2021 First reading and referral to Economic Development, Science and Innovation Committee

Wellington, New Zealand: